



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <u>Energex Resources</u>	API Number <u>30-025-29565</u>
Property Name <u>Buer</u>	Well No. <u>1</u>

1. Surface Location

UL - Lot <u>F</u>	Section <u>32</u>	Township <u>15 S</u>	Range <u>35 E</u>	Feet from <u>1900</u>	N/S Line <u>N</u>	Feet From <u>1650</u>	E/W Line <u>W</u>	County <u>Lea</u>
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Well-Status

TA'D WELL YES ☒ NO	SHUT-IN YES ☒ NO	INJECTOR INJ ☒ SWD	PRODUCER OIL ☒ GAS	DATE <u>2/10/16</u>
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	<u>Ø</u>	<u>Ø</u>	<u>N/A</u>	<u>Ø</u>	<u>1050</u>
Flow Characteristics					
Puff	<u>Ø / N</u>	<u>Y / Ø</u>	<u>Y / N</u>	<u>Ø / N</u>	CO2 <u> </u>
Steady Flow	<u>Y / Ø</u>	<u>Y / Ø</u>	<u>Y / N</u>	<u>Y / Ø</u>	WTR <u> </u>
Surges	<u>Y / Ø</u>	<u>Y / Ø</u>	<u>Y / N</u>	<u>Y / Ø</u>	GAS <u> </u>
Down to nothing	<u>Ø / N</u>	<u>Ø / N</u>	<u>Y / N</u>	<u>Ø / N</u>	Type of Fluid Injected for Waterflood if applies
Gas or Oil	<u>Y / Ø</u>	<u>Y / Ø</u>	<u>Y / N</u>	<u>Y / Ø</u>	
Water	<u>Y / Ø</u>	<u>Y / Ø</u>	<u>Y / N</u>	<u>Y / Ø</u>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <u>Rex Smith</u>	<u>BS 2/10/16</u>
Printed name: <u>Rex Smith</u>	OIL CONSERVATION DIVISION
Title: <u>Prod Foreman</u>	Entered into RBDMS <u>CF</u>
E-mail Address: <u>rsmith@energex.com</u>	Re-test
Date: <u>2/10/2016</u>	
Phone: <u>432-557-6263</u>	
Witness: <u>Carol Jensen</u>	

FEB 11 2016

In
C.F.