Submit 3 Copies To Appropriate District Office	State of New	v Mexico	Form C-103
<u>District I</u>	Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-005-20566
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	STATE S FEE
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505			VA-2646
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WI		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL			Chavelea BBL State
PROPOSALS.)	•	·	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	1
2. Name of Operator		0 0 0000	9. OGRID Number
Yates Petroleum Corporat	ion	MAR 2 3 2006	025575
3. Address of Operator		CON-WITHBIA	10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210		Wildcat San Andres
4. Well Location			
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line			
Section 10 Township 9S Range 31E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	or Closure -	4298'GR	
		h	
Pit type Depth to Groundwat			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
BPULL OR ALTER CASING AMULTIPLE COMPL CASING/CEMENT JOB			
and the state of t	ang an arang melanggan belan arang melanggan	O/IOINO/OLINEIVI	
OTHER: Plugback and recomplete			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2/17/06 Decemposition procedures			
2/17/06 – Began recompletion procedures. 2/22/06 – Set CIBP at 10,000' with 35' cement on top. Perforate Wolfcamp 8642'-8648' (13) and 8662'-8668' (13). Spotted 100g 15%			
IC HCL.			
2/28/06 - Set CIBP at 8630' with 35' cement on top. Perforate Wolfcamp 8414'-8418' (9). Spotted 100g 15% IC HCL.			
3/3/06 – Set CIBP at 8400' with 35' cement on top. Perforate Abo 7868'-7882' (29), 7886'-7899' (27), 7914'-7922' (17) and 7992'-			
7998' (13). Acidize Abo 7992'-7998' with 100g 15% IC HCL acid. Acidize Abo 7868'-7922' with 100g 15% 10 HCL acid.			
3/7/06 - Set CIBP at 7850' with 35' cement on top. Set CIBP at 5815' with 35' cement on top. Perforate San Andres 3688'-3702' (30)			
and 3734'-3746' (26).			1
			S Miles
			G Recholing
			12 Cm
			grand the state of
I hereby certify that the information	above is true and complete to	he best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan			
SIGNATURE (A.)			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 21, 2006			
Type or print name Tina Huer	rta E-mail addr	ess: <u>tinah@ypcnm.co</u>	m Telephone No505-748-1471
The or print name this fuel	12-man duur	cos	1 clephone 140
For State Use Only		PETROL FLIAR EAU	GINEED
APPROVED BY: TITLE DAME: Conditions of Approval (if any): ZA Carson Morrow (6as) 29 2006			
	LH CUEP	SUR I'LOF	I UW (bas) 4006