Submit 3 Copies 10 Appropriate District Office	State of New		Form C-103	
District I	Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.	٦
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUAT	ION DIVICION	30-005-27943	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease	1
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NI	M 8/505	6. State Oil & Gas Lease No. 34961	
SUNDRY NOT	TICES AND REPORTS ON WI	FIIS	7. Lease Name or Unit Agreement Name	-
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN O	OR PLUG BACK TO A	Mescalero Springs State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number 1	1
2. Name of Operator		MAD 9 A 2000	9. OGRID Number 20165	
Samson Resources Company		MAR 2 0 2006	10 D 1 W'11	_
3. Address of Operator Two West Second Street, Tulsa, O	Ok. 74103)UU-ARTESIA	10. Pool name or Wildcat Wildcat Mississippian	
4. Well Location				
Unit Letter L	· — — — —	South line and		
Section 23	Township 11S		NMPM Chaves County	
Picture 1	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc		
Pit or Below-grade Tank Application				
	waterDistance from nearest f			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	_			
TEMPORARILY ABANDON	• · · · · · · · · · · · · · · · · · · ·		ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASHNG/CEMEN	IT JOB 🛛	
OTHER:	Г	THER:	Š. n	
13. Describe proposed or com	pleted operations. (Clearly stat	e all Dertinent details, ar	d give pertinent dates, including estimated dat	te
of starting any proposed v	vork). SEE RULE 1103. For M	Iultivie Completions: A	ttach wellbore diagram of proposed completio	n
or recompletion.		2 GONORS	C.	
3/17/2006 Set 4 ½", 13.5#, HCP-110, LT&0	C Casing at 11,248'. Cemented with 26	5 sacks of Super H with 5% L	ap-1, 25#//sack D-Air 3000, 4% DFR-3, 1 #/sack Salt,	
.2% HR-7 mixed at 13 ppg.		- 196 - 196		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
I hereby certify that the information	n above is true and complete to	the heat of my lenevyled	ge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed of	or closed according to NMOCD guide	lines □, a general permit □	or an (attached) alternative OCD-approved plan	-
N/-1				
SIGNATURE (, , , , , , , , , , , , , , , , , ,	TITI	LEDrilling Enginee	DATE3/20/2006	
TITLEDrilling EngineerDATE3/20/2006 Type or print name				
For State Use Only		. A A	ENGINE	
APPROVED BY:	RECORDS ONLY TITI	LE PETROLEUN	DATE MAR 2 0	2000
Conditions of Approval (if any):			rian 2 9	2006