Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources De	apartment	Form C-103 Revised 1-1-89
District Office			Kevised 1-1-09
DISTRICT I	OIL CONSERVATION DIVISIO	N/332	
P.O. Box 1980, Hobbs, NM 88241-1980	2040 South Pacheco Santa Fe, New?Mexico 875		L API NO. D-025-01911
DISTRICT II 811 S. First Street, Artesia, NM 88210			dicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			ate Oil & Gas Lease No. 6875
(DO NOT USE THIS FORM FOR DIFFERENT	Y NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG'BACK TO A RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	10 7. L	sase Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL X WELL	OTHER	NC	ORTHEAST KEMNITZ
2. Name of Operator		8. W	ell No.
ELK OIL C	COMPANY		11
3. Address of Operator		9. P	ool Name or Wildcat
	FICE BOX 310, ROSWELL, NEW MEXICO 8820)2-0310 KE	MNITZ LOWER WOLFCAMP
4. Well Location Unit Letter M	: 660 Feet From The SOUTH	Line and	660 Feet From The WEST Line
Section 15	Township 16 SOUTH	Range 34 EAST	
	10. Elevation (Show whether DF, RKB, R 4112' GR	T, GR, etc.) •	
11.	Check Appropriate Box to Indicate Natur	e of Notice, Report, or	Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT J	ов
OTHER:		OTHER: PLUG BAC	к Х
 Describe Proposed or Completed Op SEE RULE 1103 	erations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting an	proposed work)

January 23, through March 9, 2006:

Rig up pulling unit, set CIBP at 12,780' with 35' cement. Perforate 11,940'-11,984' (Strawn). Acidize with 2000 gallons 15% HCL

acid. Swabbed test non-commercial. Set CIBP at 11,780' with 35' cement. Perfoate 11,206-11,216' (Cisco). Acidize with 1500 gallons HCL. Swabbed non-commercial. Set CIBP at 11,100' with 35' cement. Perforate 10,772',10,798' (Wolfcamp). Acidize with 2500 gallons 15% HCL. Swabbed tested, 25 barrels oil, 30 barrels water. Rig up pumpjack. Tested, 27 barrels oil, 33 barrels water and 60 MCF. Place on production.

I hereby certify that	t the information above	is true and complete to the best of my	knowledge and belief.			
SIGNATURE	=		TITLE	PRESIDENT	DATE	3/13/06
TYPE OR PRINT	NAME	CLOBEPH J. KELLY		TELEPHONI	E NO.	505-623-3190
(This space for State	Use)					
APPROVED BY CONDITIONS OF A	PRPOTAL UF ANY	and and a second	TITLE	PETROLEUM ENGINEER	DATE	
	FEROVAL, IF AD					