

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-01911 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. K-6875
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name NORTHEAST KEMNITZ UNIT
2. Name of Operator ELK OIL COMPANY		8. Well No. 1
3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310		9. Pool name or Wildcat KEMNITZ LOWER WOLFCAMP (OIL 35530)
4. Well Location Unit Letter <u>M</u> <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>15</u> Township <u>16 SOUTH</u> Range <u>34 EAST</u> NMPM LEA County		
10. Date Spudded 09/11/1976	11. Date T.D. Reached 10/12/1976	12. Date Compl. (Ready to Prod.) 03/09/06
13. Elevations (DF& RKB, RT, GR, etc.) 4112' GR		14. Elev. Casinghead 4117'
15. Total Depth 13,382'	16. Plug Back T.D. 11,100'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,772'-798' WOLFCAMP		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run N/A		22. Was Well Cored N/A
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48#	354
8 5/8	32# / 24#	4557
5 1/2	17#	13382
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	10,894'	N/A
26. Perforation record (interval, size, and number) 10,772'-798'; 52 1/2" HOLES		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,772'-798' 2500 GALLONS 15% HCL		
28. PRODUCTION		
Date First Production 03/01/06	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1 1/4 X 24' ROD PUMP	
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 03/09/06	Hours Tested 24	Choke Size -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period 27	Oil - Bbl. 27	Gas - MCF 60
Water - Bbl. 33	Gas - Oil Ratio 2200	Oil Gravity - API - (Corr.) 42
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By R.RAY
30. List Attachments N/A		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Printed Name JOSEPH J. KELLY Title PRESIDENT Date 03/13/06 E-mail Address elkcoil@svtn.net		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			SEE ORIGINAL FORM C-105 DATED 12/29/1976