Form 3160-5 (November 1994)

## OCD-HOBBS

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No. NM-6868

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instruction	s on reverse side	
1. Type of Well		Pending
Oil Well Gas Well Other		8. Well Name and No.
Name of Operator     Gruy Petroleum Management Co.		Pipeline A Federal Com No. 3  9. API Well No.
	3b. Phone No. (include area code)	30-025-37192
PO Box 140907; Irving, TX 75014-0907	972-401-3111	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Quail Ridge; Morrow, North
Section 8-T19S-R34E		11. County or Parish, State
1150' FNL & 950' FWL		Lea County, NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Production (Start/F	Resume) Water Shut-Off
Alter Casing	Fracture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair	New Construction Recomplete	X Other Set production
Change Plans		<u> </u>
Final Abandonment Notice Convert to Injection	Plug and Abandon Temporarily Aband	casing
13. Describe Proposed or Completed Operation (clearly state all pertinent details, inc		rk and annovimate duration thomat
Attach the bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a mult testing has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)  11-02-05 Reached TD of 8-3/4" hole (13696').  11-08-05 Ran 300 jts 5-1/2" 17# P-110 LT&C casing the site of the site is ready for final inspection.)  1.9 wt, 2.47 yld) + 0.25% HR-7 + 5# Gilson yld) + 1# Aalt + 0.4% CFR-3 + 0.5% LAF 7. Circulated 23 sx to surface. Cemented 0.25# Flocele and tail of 130 sx PB Superations.	g to 13696.' Cemented first stage onite + 0.25# Flocele and tail of 80 per 1 + 0.25# D-AIR 3000 + 5# Gilson stage with lead of 1386	e with lead of 120 sx Interfill H  00 sx PB Super H (13.2 wt, 1.61  onite + 0.25% Flocele + 0.4% HR-  osx Interfill H (11.9 wt, 2.45 yld) +
0.25# Flocele and tail of 130 sx PB Supe 11-09-05 Released rig at 14:00 hrs.	er H (13.2 wt, 1.61 yld).	ACCEPTED FOR RECORD
11-24-05 Tested casing to 4000 psi for 30 minutes.		
11-29-05 Ran CBL and found TOC at 1900'.		FEB 2 7 2006
14. I hereby certify that the foregoing is true and correct		LES BABTAK
Name (Printed/Typed)	Title	PETPALEUM ENGINEER
Natalie Krueger	Reg Tech	
Signature Date		
Watalin Annee	2/21/2006	
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of Approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)