

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
MAR 2006
Received
Hobbs
060

Form C-105
Revised June 10, 2003
WELL API NO.
30-025-37241
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Bridges State

2. Name of Operator
Gruy Petroleum Management Co.

8. Well No.
514

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

9. Pool name or Wildcat
Vacuum; Atoka-Morrow, North (Gas)

4. Well Location
SHL: Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line
Section 11 Township 17S Range 34E NMPM County Lea

10. Date Spudded
11-16-05

11. Date T.D. Reached
12-28-05

12. Date Compl. (Ready to Prod.)
02-12-06

13. Elevations (DF& RKB, RT, GR, etc.)
4048' GR

14. Elev. Casinghead

15. Total Depth
12480'

16. Plug Back T.D.
12358'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11860' - 12114' Vacuum; Atoka-Morrow, North (Gas)

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Neutron, Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	438'	17-1/2"	425 sx Premium Plus circ 53 sx	
9-5/8" J-55	40#	4771'	12-1/4"	2020 sx IntC/PremPlus/Neat 1" to 280' circ 3 bbls	
5-1/2" P-110	17#	12480'	8-3/4"	1175 sx IntH/PremNeat TOC 2470'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11838'	Open, stuck in hole at 11960'

26. Perforation record (interval, size, and number)
12078' - 12114' 6 SPF 180 Holes
11860' - 11866' 6 SPF 30 Holes
11886' - 11891' 3 SPF 18 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11860' - 11891'	43000 gal foam 70-60Q 45# Water Frac CMHPG, 33500# 18/40 mesh Ultraprop

28. PRODUCTION

Date First Production
02-13-06

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02-17-06	24	26/64		8	915	129	114375

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
400	650		8	915	129	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Deviation Summary, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Natalie Krueger
E-mail Address nkrueger@cimarex.com

Printed Name Natalie Krueger
Title Reg Tech
Date 3/15/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11348'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11666'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2916'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3217'	T. Devonian	T. Menefee	T. Madison
T. Queen 3866'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4622'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6062'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7391'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo 8093'	T. Morrow 11989'	T. Wingate	T.
T. Wolfcamp 9542'	T. Rustler 1649'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10600'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

A circular stamp is located in the bottom right corner of the page. The outer ring of the stamp contains numbers 1 through 31, arranged in a circle. In the center of the stamp, there is an upward-pointing arrow, the text 'MAR 2006', the word 'Received' in a bold, sans-serif font, and the names 'Hobbs' and 'OCD' stacked below it.