

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-90796	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEAL ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gruy Petroleum Management Co.		7. UNIT AGREEMENT NAME Rhodes Federal Unit	
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907		8. FARM OR LEASE NAME, WELL NO. Rhodes Federal Unit No. 159Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2110' FNL & 410' FEL At top prod. interval reported below 2110' FNL & 410' FEL At total depth 2110' FNL & 410' FEL		9. API WELL NO. 30-025-37599	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12-11-05		16. DATE T.D. REACHED 12-16-05	
17. DATE COMPL. (Ready to prod.) 01-06-06		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 2988' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3475'	
21. PLUG, BACK T.D., MD & TVD 3410'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Rhodes; Yates-7 Rivers (Gas) 2926' - 3014'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron GRL, Dual Laterlog Micro Guard		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	1070'	12-1/4"
5-1/2" J-55	15.5#	3475'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2908'	A	
31. PERFORATION RECORD (Interval, size and number) 2926' - 3014' 3 SPF 32 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2926' - 3014'		1500 gal Ferchek 50 RCBS	
2926' - 3014'		47000 gal 65 Q CO2 foam GR 33, 15400# 20/40 and 22000# 12/20	
Refrac 2926' - 3014'		76085 gal 65 Q CO2 foam GR 33, 15020# 20/40,	
33. PRODUCTION			
DATE FIRST PRODUCTION 01-05-06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 01-26-06		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE WO	PROD'N. FOR TEST PERIOD OIL—BBL. 0	GAS—MCF. 143
WATER—BBL. 0	GAS—OIL RATIO		
FLOW. TUBING PRESS. 27	CASING PRESSURE 60	CALCULATED 24-HOUR RATE OIL—BBL. 0	GAS—MCF. 143
WATER—BBL. 0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Electric logs and Inclination Summary			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Natalie Krueger</u>		TITLE <u>Reg Tech</u>	
DATE <u>03-10-06</u>		BY <u>RYAK</u> PETROLEUM ENGINEER	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tansil	2554'					
Yates	2719'					
7 Rivers	3038'					
Queen	3276'					