

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-10359
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Arrowhead Grayburg Unit
8. Well Number	245
9. OGRID Number	005380
10. Pool name or Wildcat	Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 XTO Energy, Inc. ✓

3. Address of Operator
 500 W. Illinois St Ste 100 Midland, TX 79701

HOBBS OCD
FEB 10 2016
RECEIVED

4. Well Location
 Unit Letter **B** : **660'** feet from the **North** line and **660'** feet from the **East** line
 Section **19** Township **22S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

1. Set CIBP @ 3550'.
2. Cap w/35' cmt via wireline or 25sxs thru tbq. WOC. Tag.
3. Run a good MIT.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

A closed-loop system will be used to perform this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 02/06/2016

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

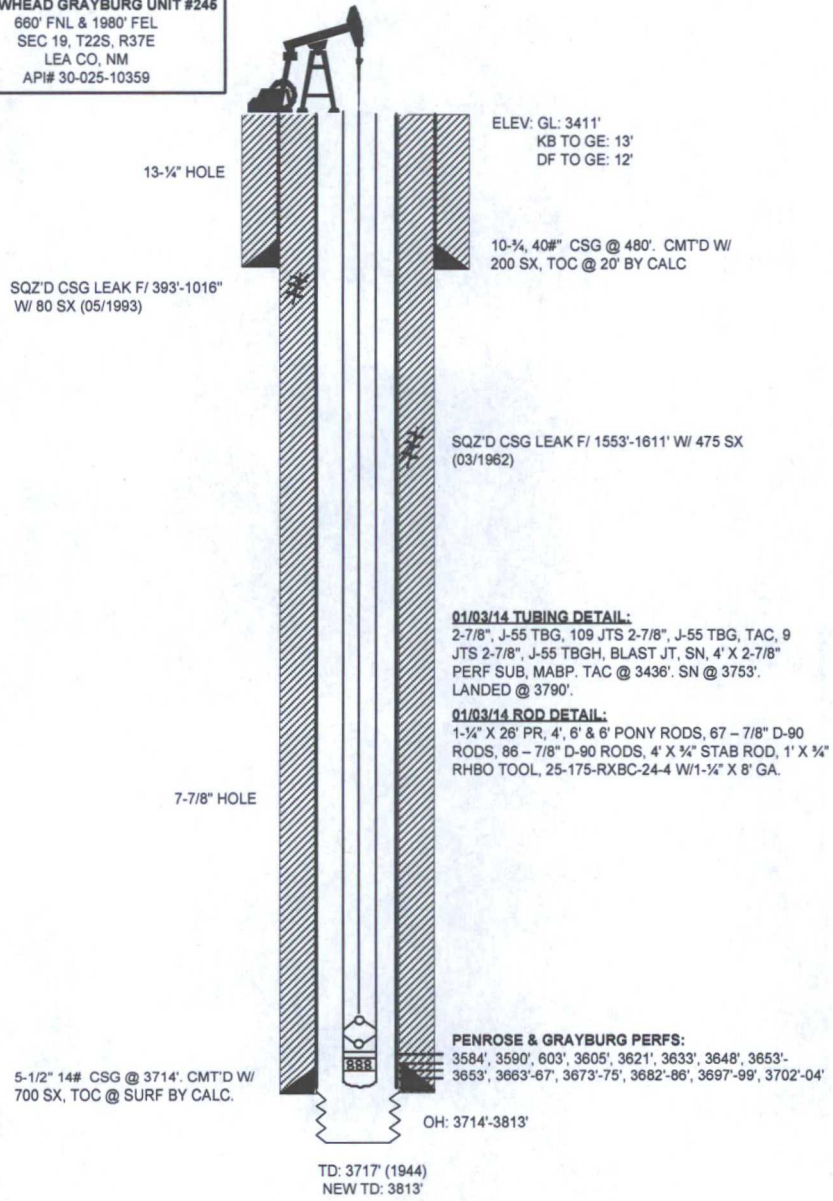
APPROVED BY Mary Brown TITLE Dist Supervisor DATE 2/10/2016
 Conditions of Approval (if any)

FEB 11 2016

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Current WBD

ARROWHEAD GRAYBURG UNIT #245
 660' FNL & 1980' FEL
 SEC 19, T22S, R37E
 LEA CO, NM
 API# 30-025-10359



Proposed WBD

ARROWHEAD GRAYBURG UNIT #245
 660' FNL & 1980' FEL
 SEC 19, T22S, R37E
 LEA CO, NM
 API# 30-025-10359



13-1/4" HOLE

ELEV: GL: 3411'
 KB TO GE: 13'
 DF TO GE: 12'

SQZ'D CSG LEAK F/ 393'-1016"
 W/ 80 SX (05/1993)

10-3/4, 40# CSG @ 480'. CMT'D W/
 200 SX, TOC @ 20' BY CALC

SQZ'D CSG LEAK F/ 1553'-1611' W/ 475 SX
 (03/1962)

01/03/14 TUBING DETAIL:

2-7/8", J-55 TBG, 109 JTS 2-7/8", J-55 TBG, TAC, 9
 JTS 2-7/8", J-55 TBGH, BLAST JT, SN, 4' X 2-7/8"
 PERF SUB, MABP, TAC @ 3436'. SN @ 3753'.
 LANDED @ 3790'.

01/03/14 ROD DETAIL:

1-1/4" X 26' PR, 4', 6' & 6' PONY RODS, 67 - 7/8" D-90
 RODS, 86 - 7/8" D-90 RODS, 4' X 3/4" STAB ROD, 1' X 1/4"
 RHBO TOOL, 25-175-RXBC-24-4 W/1-1/2" X 8' GA.

7-7/8" HOLE

*CIBP @ 3550' w/ 35' cmt
 -OR-
 25 SX*

5-1/2" 14# CSG @ 3714'. CMT'D W/
 700 SX, TOC @ SURF BY CALC.

PENROSE & GRAYBURG PERFS:

3584', 3590', 603', 3605', 3621', 3633', 3648', 3653'-
 3653', 3663'-67', 3673'-75', 3682'-86', 3697'-99', 3702'-04'

OH: 3714'-3813'

TD: 3717' (1944)
 NEW TD: 3813'