

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22387
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No. 312507
3. Address of Operator 400 WEST 7th STREET, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name BRIDGES STATE
4. Well Location Unit Letter H : 2180 feet from the N line and 660 feet from the E line Section 14 Township 17S Range 34E NMPM County LEA		8. Well Number 125
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM; MIDDLE PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled rods, pump & tubing
Verified casing integrity
Re-fraced existing Vac; Middle Penn
Returned to production

See attached wellbore schematic

Spud Date:

1/11/1968

Rig Release Date:

02/20/1968

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robbie A. Grigg TITLE Regulatory Compliance DATE 11/18/2015

Type or print name ROBBIE A GRIGG E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 2/10/2016

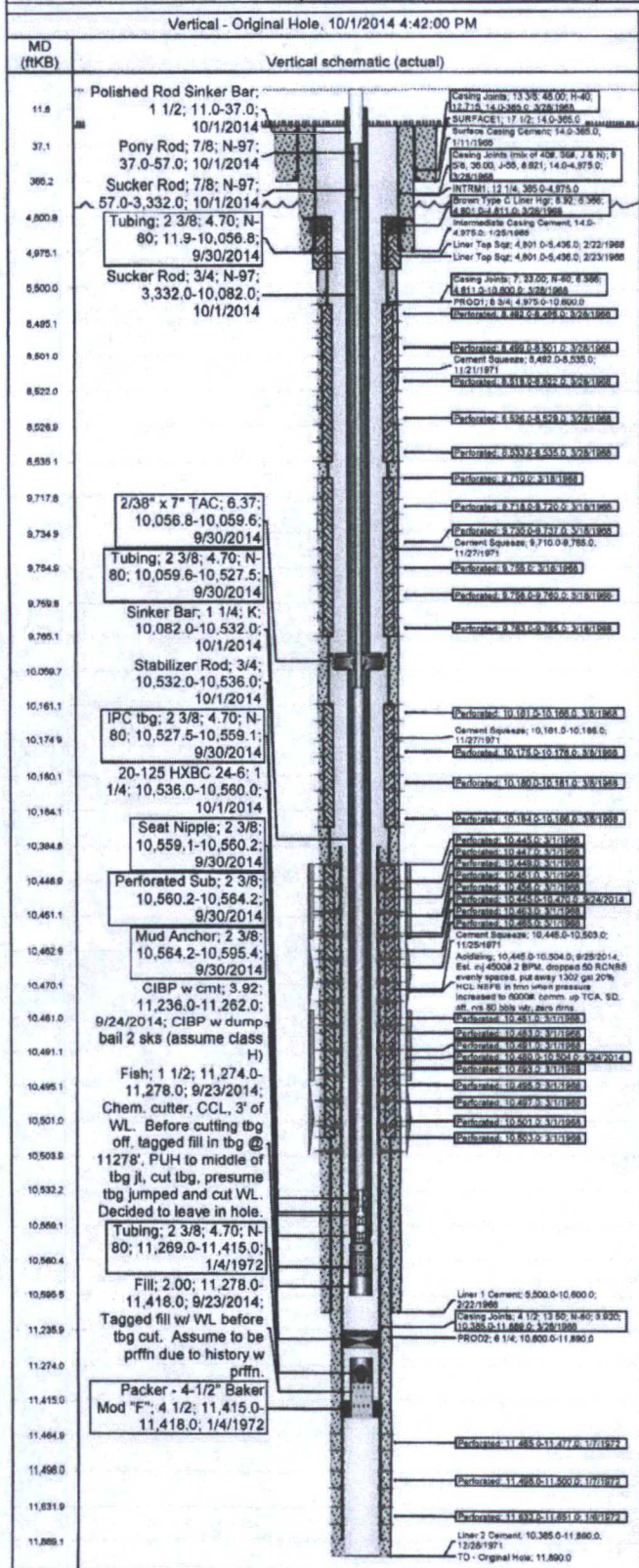
Conditions of Approval (if any):

FEB 11 2016

MB

Schematic & History

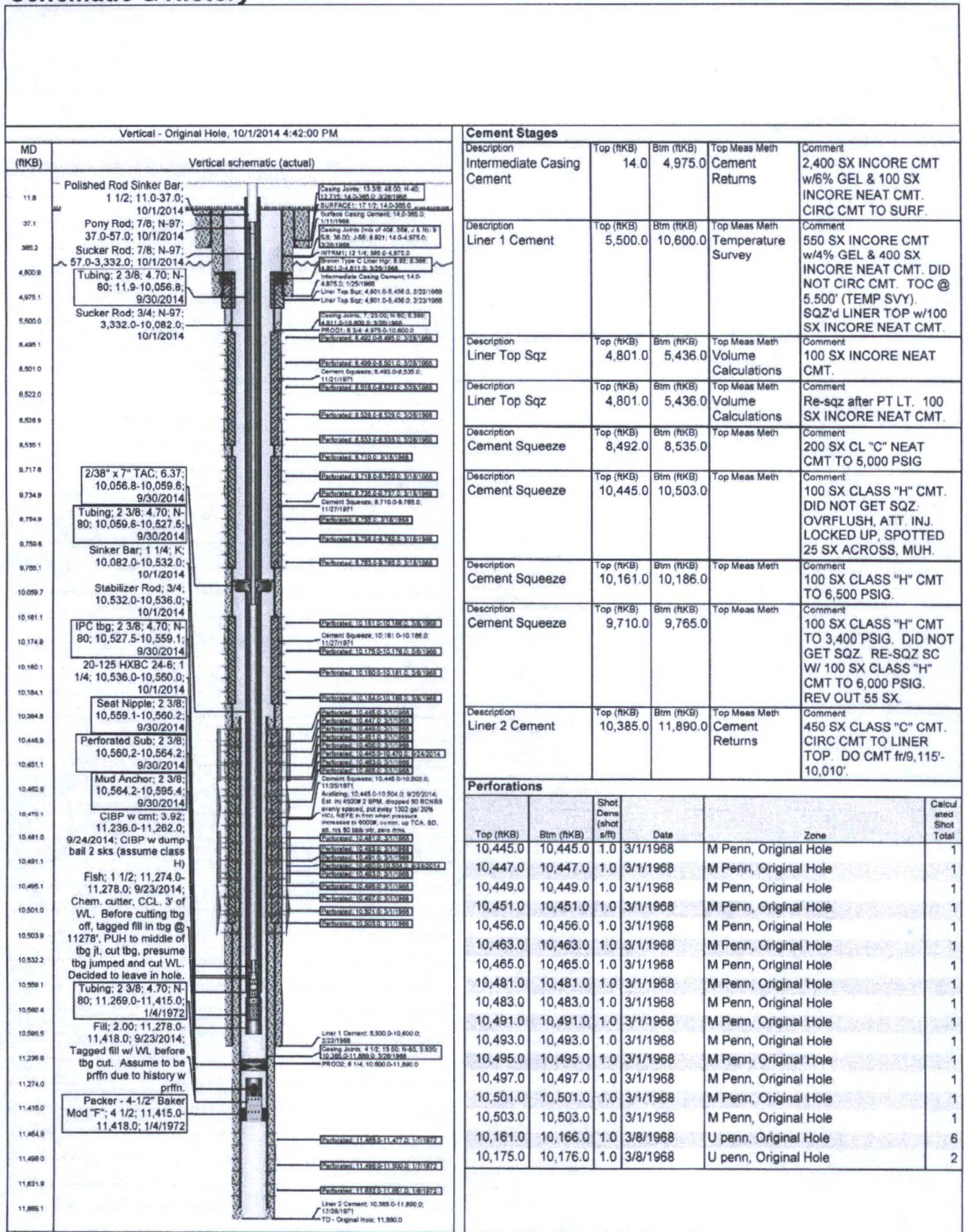
Well Name BRIDGES STATE 125	API/UWI 3002522387	County Lea	State/Province New Mexico	Field Name VACUUM N
Location 2180 FNL & 660 FEL	Township 17S	Range 34E	Section 14	Latitude (°) 32° 24' 2.844" N
Section Survey	Block 14	Township 17S	Longitude (°) 103° 31' 27.624" W	Abstract
Original KB Elevation (ft) 4,038.00	Ground/Corrected Ground Elevation (ft) 4,024.00	KB-Ground Distance (ft) 14.00	Spud Date	



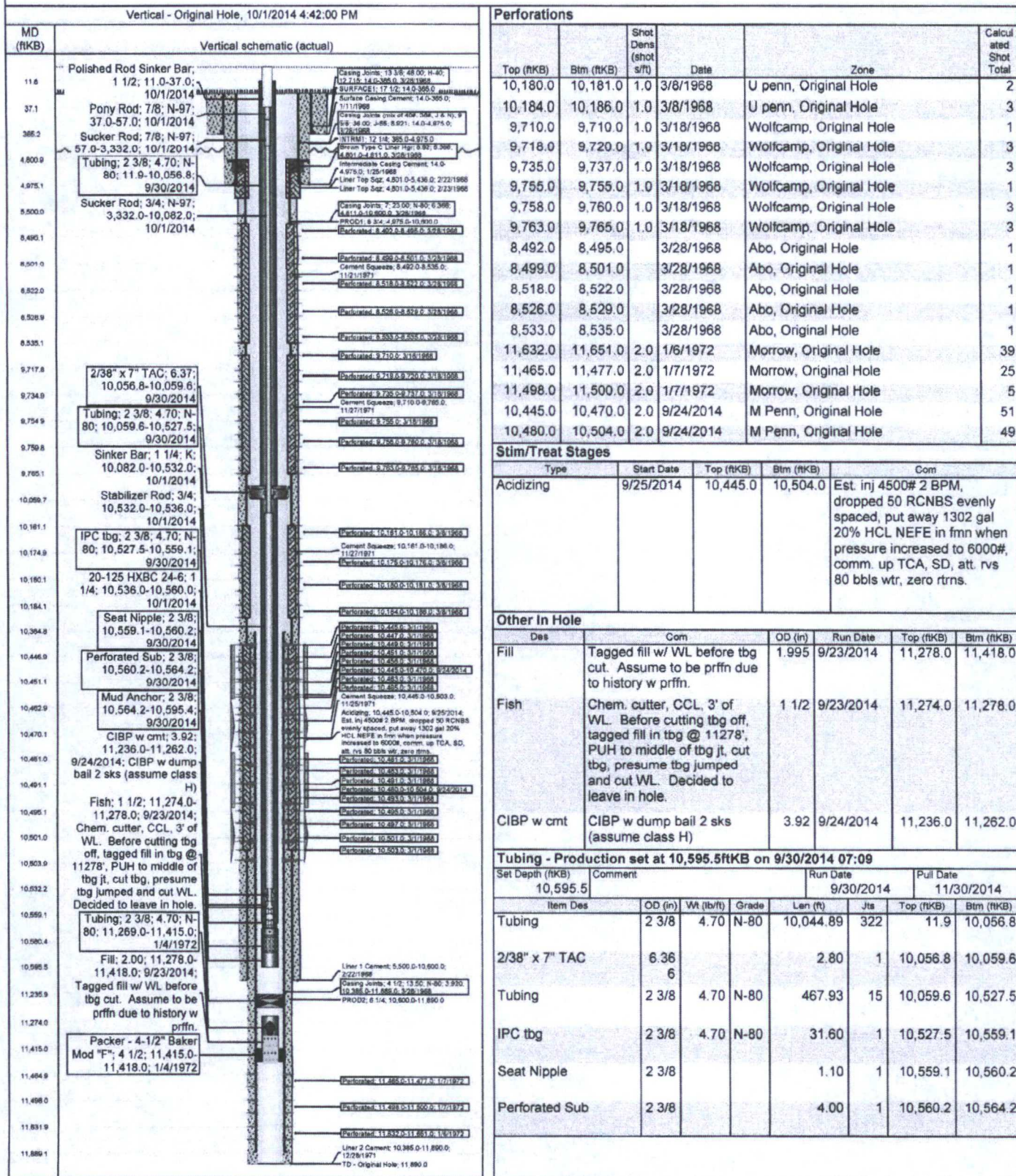
Jobs	Type	Start Date	Summary
INITIAL COMPLETION		1/11/1968	D&C Pen producer. Perf M. Penn. A. & S. twice. Perf U. Penn. A. & S., sqz M. Penn perfs, re-shoot same depths, A. & S. three more times. Perf WC, A. & S. Perf Abo, A. & S. A.Frac Abo, POP Abo only.
Drilling Deepen/Liner		11/18/1971	Sqz Abo, Wfcp, U Penn, M Penn, deepen to Morrow, cement liner, perf, and f. Morrow up tbg.
Swab		5/11/2009	
Swab		9/17/2009	
Swab		5/11/2010	
Swab		6/1/2010	
Swab		12/7/2010	
Swab		2/15/2011	
Swab		8/5/2011	
Swab		9/27/2011	
Swab		9/2/2013	
Recompletion		9/22/2014	Att. rls tbg from perm. pkr. tbg stuck, att. FP, tbg bridged @ 11,278', 100% free @ 11,278', cut tbg, tbg jumped & cut WL 3' abv RS, left in hole. POOH WL, POOH tbg, RIH CIBP, dump bail cmt, perf M. Penn, acidize M. Penn, broke something down, DH, att. circ acid out, no circ., condensate flowing to surface, swabbed load back, POP. Will att. frac on M. Penn.

Wellbore Sections						
Section Des	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	
SURFACE1	Original Hole	17 1/2	14.0	365.0	1/11/1968	
Section Des	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	
INTRM1	Original Hole	12 1/4	365.0	4,975.0	1/25/1968	
Section Des	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	
PROD1	Original Hole	8 3/4	4,975.0	10,600.0	2/21/1968	
Section Des	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	
PROD2	Original Hole	6 1/4	10,600.0	11,890.0	12/27/1971	
Surface 365.0 ftKB 3/28/1968						
Comment						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
13 3/8	48.00	H-40	14.0	365.0	351.00	Casing Joints
Intermediate 4,975.0 ftKB 3/28/1968						
Comment						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
9 5/8	36.00	J-55	14.0	4,975.0	4,961.00	Casing Joints (mix of 40#, 36#, J & N)
Liner 10,600.0 ftKB 3/28/1968						
Comment						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
8.921			4,801.0	4,811.0	10.00	Brown Type C Liner Hgr
7	23.00	N-80	4,811.0	10,600.0	5,789.00	Casing Joints
Liner 11,889.0 ftKB 3/28/1968						
Comment						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
4 1/2	13.50	N-80	10,385.0	11,889.0	1,504.00	Casing Joints
Cement Stages						
Description	Top (ftKB)	Btm (ftKB)	Top Meas Meth	Comment		
Surface Casing Cement	14.0	365.0	Cement Returns	325 SX INCORE NEAT CMT w/2% HA5. CIRC CMT TO SURF.		

Schematic & History



Schematic & History



Vertical - Original Hole, 10/1/2014 4:42:00 PM

Vertical schematic (actual)

Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Jts	Top (ftKB)	Btm (ftKB)
Mud Anchor	2 3/8			31.19	1	10,564.2	10,595.4
Bull Plug Mud Anchor	2 3/8	4.70		0.10	1	10,595.4	10,595.5

Rod String on 10/1/2014 16:42

Rod Description

Rod String

Item Des	OD (in)	Grade	Jts	Len (ft)
Polished Rod Sinker Bar	1 1/2		1	26.00
Pony Rod	7/8	N-97	4	20.00
Sucker Rod	7/8	N-97	131	3,275.00
Sucker Rod	3/4	N-97	270	6,750.00
Sinker Bar	1 1/4	K	18	450.00
Stabilizer Rod	3/4		1	4.00
20-125 HXBC 24-6	1 1/4		1	24.00

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