

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |                                     |
|---|-------------------------------------|
| WELL API NO.<br>30-025-07620  | <input checked="" type="checkbox"/> |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |                                     |
| 6. State Oil & Gas Lease No.  |                                     |
| 7. Lease Name or Unit Agreement Name<br>South Hobbs (G/SA)  | <input checked="" type="checkbox"/> |
| 8. Well Number 29   | <input checked="" type="checkbox"/> |
| 9. OGRID Number<br>157984   |                                     |
| 10. Pool name or Wildcat<br>Hobbs (G/SA)  |                                     |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  Injection  **HOBBS OCD**

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

4. Well Location  
Unit Letter G : 1985 feet from the North line and 1988 feet from the East line  
Section 5 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3609' (GL)

**RECEIVED**  
 FEB 10 2016

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
 CONVERSION            RBDMS MB  
 RETURN TO            TA RM  
 CSNG            ENVIRO            CHG LOC             
 INT TO PA            P&A NR            P&A R           

OTHER:           

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: TA well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- MIRU x NDWH x NUBOP
  - Unseated packer x POOH 125 2 3/8" JTS
  - RIH 5 1/2 CIBP, 11 2 3/8 JTS x set CIBP @ 3950'
  - Dumped 4 sxs cmt x pumped 18 BBLs 10# dwn TBG
  - RIH 4 2 3/8" JTS x tag CMT @ 3908' x Circ. 10# PKR FL
  - NDBOP x NU Cap Flange
  - Ran MIT and passed
  - MO Location

This Approval of Temporary Abandonment Expires 1/14/2021  
1st T/A

\*\*\*Well is currently TA'd\*\*\*

Spud Date: 1/12/2016 Rig Release Date: 1/14/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

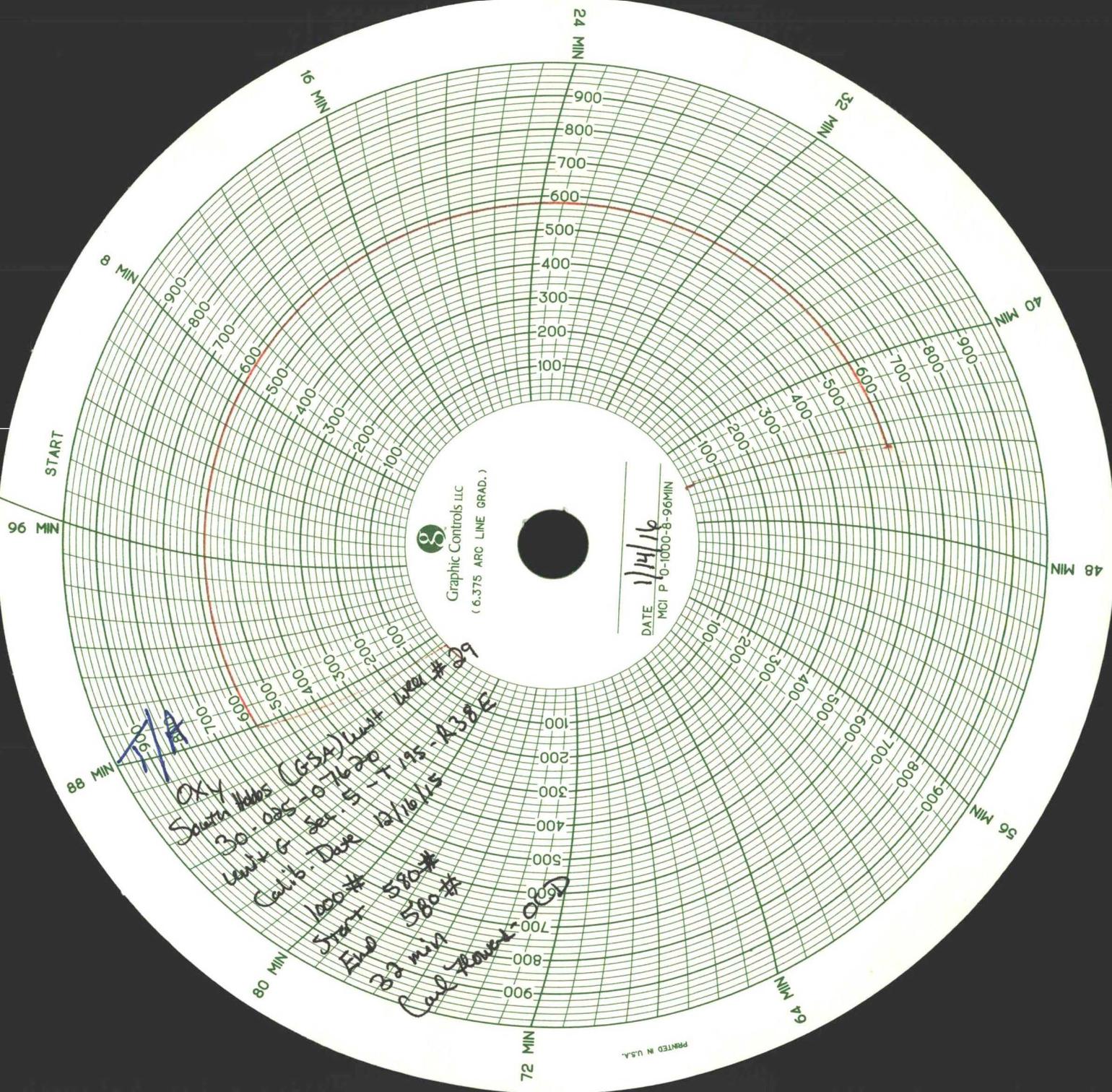
SIGNATURE Sarah Mitchell TITLE Regulatory Coordinator DATE 2/8/16

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only  
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 2/11/2016  
 Conditions of Approval (if any):

FFD 11 2016

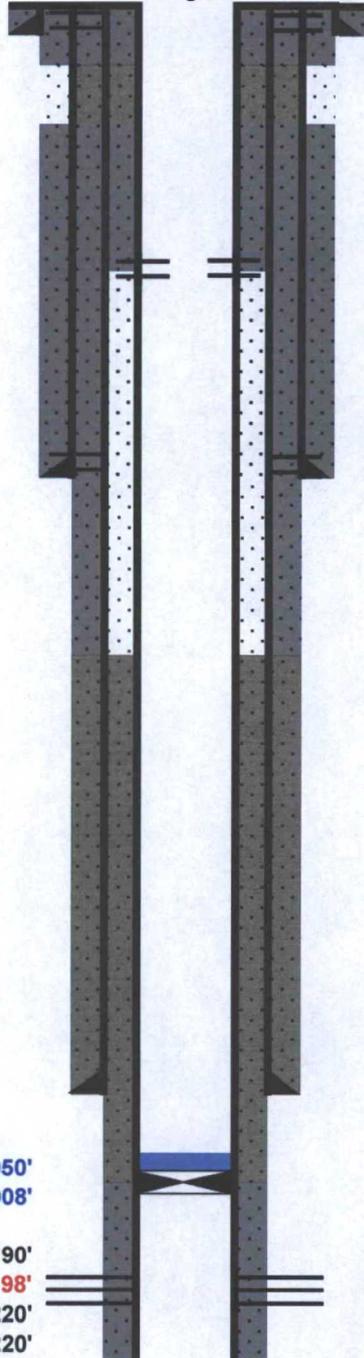
cy



# SHOU-29

API# 30-025-07620

TWN 19-S; RNG 38-E  
Oil Producing Well - ESP



**13" @ 175'**  
cmt'd w/ 175 Sx (101930)  
TOC @ Surface (Reported Calc.)

7" and 9-5/8" casing were perf'd/sqz'd 3 times at 250', 175', and 350' w/ 500 sx on each squeeze. Circulation was never reported, but it is believed that both the 7" and 9-5/8" casing have cement from 350' to surface from either this sqz or from previous sqz's

**9-5/8" 36# @ 2724'**  
cmt'd w/ 500 Sxs (11/1930)  
TOC @ 704' (Reported Calc.)

TOC @ 3040'. "Fair" bond top at 3720'

**7" 26# @ 3932'**  
cmt'd w/ 235 Sxs (12/1930)  
TOC @ 2282' (Reported Calc.)  
Perf/SQZ at 2720' and 160' in 1954.  
SQZ 475 sx total. Cement to surface.

Dump 4 sx cement on top of CIBP @ 3950'  
Tag TOC @ 3908'

Perfs @ 4053'-4190'  
SQZ'd Perfs @ 1650', 4000', 4087'-4198'  
PBTD @ 4220'  
TD @ 4220'

**5-1/2" 15.5# @ 4301'**  
cmt'd w/ 56 sxs (02/1954).  
Perf/SQZ in 1954. TOC at 3040' (CBL)  
Perf/SQZ @ 1650' w/ 160 sx. (11 sx circulated)  
TOC @ Surface (Circ. From 1650' up)