

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-35743	✓
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobb Unit (G/SA)	✓
8. Well Number 843	✓
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd. ✓

3. Address of Operator
P.O. Box 4294, Houston, Texas 77210

4. Well Location
Unit Letter I : 1933 feet from the South line and 294 feet from the East line
Section 33 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3627' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>PW</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: TA well ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NDWH x NUBOP
- POOH ESP and 129 JTS 2 7/8"
- RIH 7" CIBP, 2 JTS 2 7/8" x dumped 6 sxs cmt in tubing
- Set CIBP @ 4100' x dumped cmt on top of CIBP
- Circ. 170 BBLs 10# pkr fl
- Tag TOC @ 4063' x POOH 130 JTS 2 7/8"
- Ran MIT
- NDBOP x NU Cap Flange X MO Location

This Approval of Temporary
Abandonment Expires 1/12/2021
1ST T/A

Well is currently TA'd

Spud Date: 1/8/2016

Rig Release Date: 1/12/2016

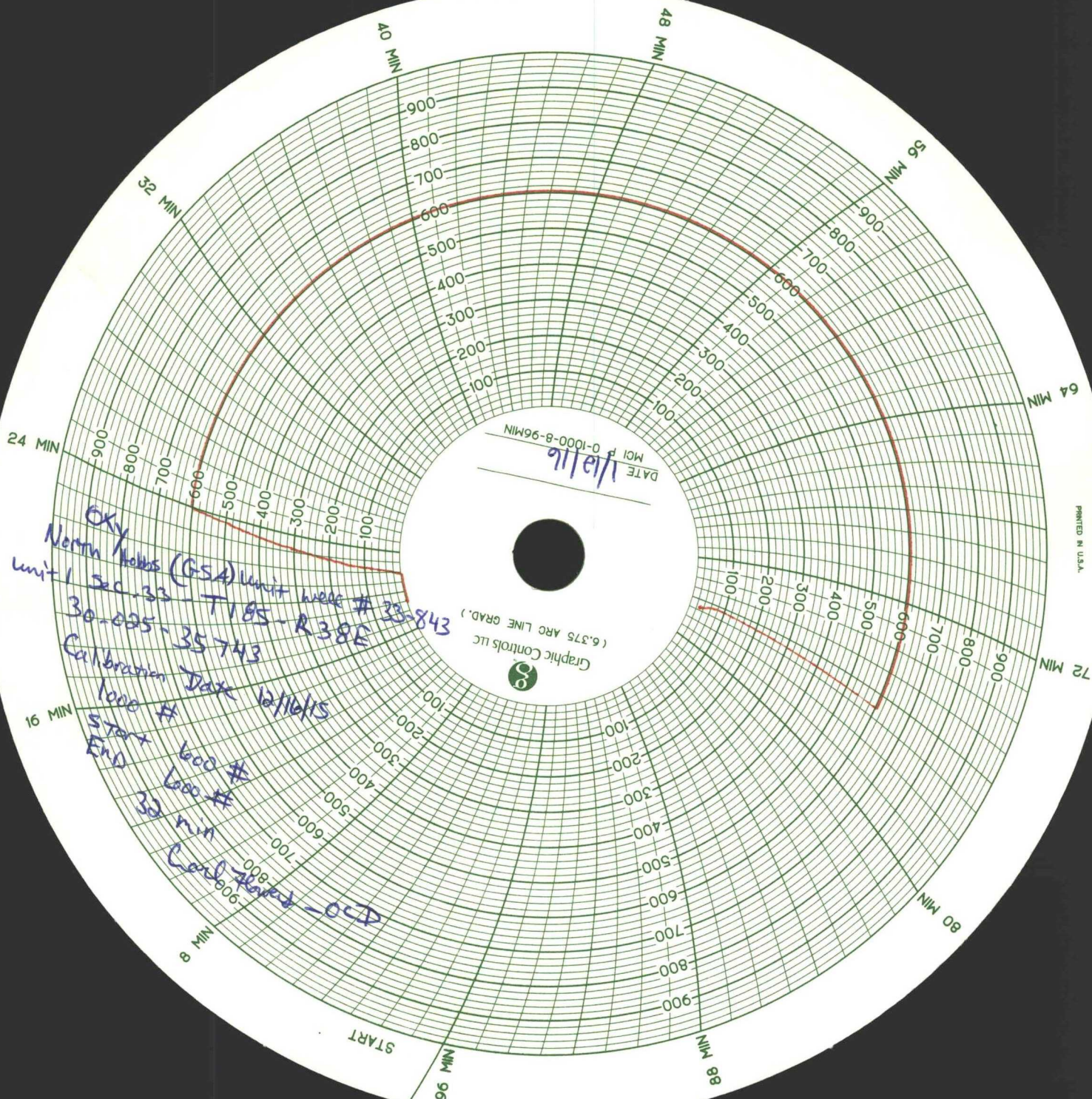
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Coordinator DATE 2/8/16

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only
APPROVED BY: Marky Brown TITLE Dist. Supervisor DATE 2/11/2016
Conditions of Approval (if any):

FEB 11 2016



OKy
Norm Notes (GSA) unit well # 33-843
unit 1 Sec. 33 T185 R38E
30-025-35743
Calibration Date 12/16/15
1000 #
Start 600 #
End 600 #
30 min
Card Handled - OGD

Well 33843

WELLBORE SKETCH

1933 FSL & 294 FEL, Sec 33, Un Ltr I, Lea Co. New Mexico

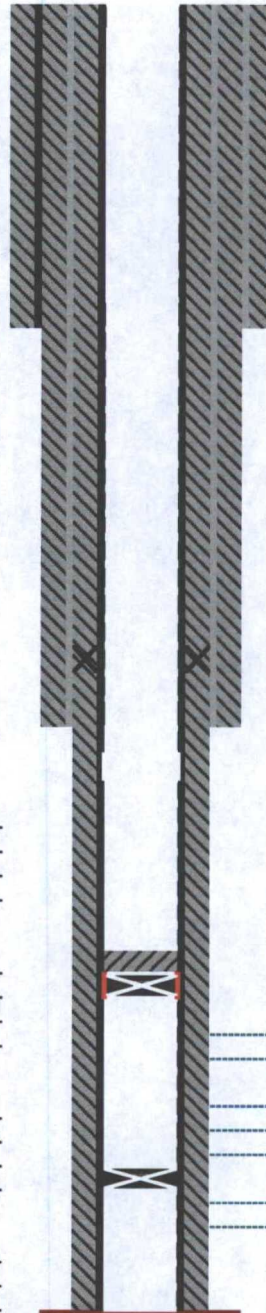
Well Type: **Producer**
Status: **Active**
Comp Date: **Jan-02**

Directional Well
API #30-025-35743

KB n/a
DF n/a
GL 3627

Downhole Equipment

Tubing Size: 2-7/8"
Tubing Type: J55
Wellhead Flg: 0
Lift Type: ESP
Brand: BHC
Model: P8
Hp: -
Panel Volts: - KVA
Intake Depth: 4082
Cabel Size: -



16" @ 40' w/ 50 sxs, TOC unk.

ECP @ 1474

9.625", 32 & 36# ,J55 @1574' w/ 850 sxs, TOC Circ

DV Tool @ 3575

Cmt. Plug: 4063'-4100'
CIBP: 4100'

Perf Open: 4148-64
Perf Open: 4194-4214

Perf Open: 4228-42
Perf Open: 4256-74
Perf Open: 4282-88
CIBP: 4291
Perf Open: 4296-4310, 4318-32
Perf Open: 4340-50

7", 23# ,J55 @4448' w/ 1050 sxs, TOC Circ'

Recent Stimulation

11/07 - 4148-4350, 1890g 15% HCL PPI; 4340'-50' did not break
1/02- 4148-4332, 2600g 15% + PPI

Recent Remedial Work

Well Design Change

Recent Open Pay

11/07 - 4282'-88', 4240'-50'
01/02 - 4148-64, 94-4214, 28-42, 56-74, 96-4310, 18-32

Last Updated On 2/8/16 1:33 PM

PBTD 4291
TD 4448