Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 31, 2	
ease	Serial No.	

SUNDRY Do not use th abandoned we	Lease Serial No. NMNM56749 If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
SOBWIT IN TRI							
Type of Well ☐ Gas Well ☐ Ott	her	8. Well Name and No. FEDERAL USA L 3					
2. Name of Operator CHEVRON U S A INC	DENISE PIN hevron.com	IKERTON		9. API Well No. 30-025-30685			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375			10, Field and Pool, or Exploratory N/A			
Location of Well (Footage, Sec., 7 Sec 14 T19S R33E Mer NMP		0 8 2016		11. County or Parish, and State LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Oper If the proposal is to deepen directions Attach the Bond under which the word following completion of the involved testing has been completed. Final Abandermined that the site is ready for final CHANGE OF OPERATOR: CHANGE OF OPERATOR: CHANGE OPERATOR: CHEVRO EFFECTIVE DATE OF CHANGE OPERATOR: CHEVRO EFFECTIVE DATE OPERATOR: CHEVRO EFFECTIV	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonandonment Notices shall be file inal inspection.) AS NOT EXECUTED WIT ESAPEAKE (147179) N U.S.A. INC. (4323) GE: 10/09/2012 pplicable terms, condition	New Plu Plu Plu Plu of details, includ give subsurface the Bond No. o sults in a multip ed only after all	cture Treat w Construction g and Abandon g Back ling estimated startin locations and measu n file with BLM/BI/ le completion or rec requirements, include DCD FOR THIS F	Reclama Recomp Recomp Tempor Water E g date of any parted and true velocity and true velocity completion in a rading reclamation PLUGGED F	olete arily Abandon Disposal roposed work and approx ritical depths of all pertin osequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is	true and correct.	252615 verifie	d by the BLM We	II Information	System		
	Electronic Submission #2 For CHEV Committed to AFMSS for	/RON U S A I	NC, sent to the H	obbs EZ on 10/08/2	2014 ()		
Name (Printed/Typed) DENISE P	INKERTON	Title REGULATORY SPECIALIST					
Signature (Electronic S		Date 07/11/2014 APPROVE					
(Extending b	THIS SPACE FO	R FEDERA			SE /	1	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ	I. Approval of this notice does i	not warrant or	Title	BUXEAU	AN 2 8 2016	nr pare	
which would entitle the applicant to condu	Office	- / YARL	2RAD LIET D OLLIGE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Chevron USA Inc. January 28, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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