Form 3160-5 (August 2007)	SUNDRY Do not use the	UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON W	ELLS e-enter an	Hobbs	OMB N	APPROVED 10. 1004-0135 2 July 31, 2010  or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. NEUHAUS 14 FEDERAL 3	
2. Name of Operator CHEVRON U S A INC  Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com						9. API Well No. 30-025-35153	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705			3b. Phone No. (include area code) Ph: 432-687-7375 B 0 8 2016		2016	10. Field and Pool, or Exploratory N/A	
4. Location of W	ell (Footage, Sec., T	)	RECEIVED		11. County or Parish, and State		
Sec 14 T20S R35E Mer NMP 660FSL 1980FEL						LEA COUNTY, NM	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION						V. 2
➤ Notice of Intent  □ Subsequent Report		☐ Acidize ☐ Dec		epen	☐ Production (Start/Resume)		☐ Water Shut-Off
		☐ Alter Casing	☐ Frac	cture Treat	□ Reclama	tion	■ Well Integrity
		☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice		☐ Change Plans	□ Plug	g and Abandon	☐ Tempora	rarily Abandon Successor of Operator	
		☐ Convert to Injection	□ Plug	g Back	☐ Water D	isposal	
If the proposal Attach the Bon following com testing has bee	is to deepen directions ad under which the wor pletion of the involved	eration (clearly state all pertiner ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file all inspection.)	give subsurface the Bond No. or sults in a multiple	locations and measure file with BLM/BI/ le completion or reco	ared and true ver A. Required sub- completion in a ne	tical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
CHANGE O	F OPERATOR WA	AS NOT EXECUTED WIT	H THE NMO	CD FOR THIS F	LUGGED FE	EDERAL WELL.	
<b>NEW OPER</b>	OPERATOR: CH ATOR: CHEVRO DATE OF CHAN	ESAPEAKE (147179) N U.S.A. INC. (4323) GE: 10/09/2012					
The undersi	gned accepts all a conducted on the le	pplicable terms, condition eased land or portion ther	ns, stipulation reof as descri	s, and restriction bed above	ATTAC	HED EOD	
Bond Coverage: CA0329				CONDITIONS OF APPROVAL			

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252646 verified by the BLM Well Information System

For CHEVRON U S A INC, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 () Name (Printed/Typed) DENISE PINKERTON REGULATORY SPECIALIST Title Signature (Electronic Submission) 07/11/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Chevron USA Inc. January 28, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 012816**