Form 3160-5 (August 2007)	UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HOBDS				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM109434	
abando	oned well. Use form 3160-	3 (APD) for such p	proposals.		6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	ell 🔲 Other		FEB	0 8 2014	8. Well Name and No. TRINITY BURRU	S ABO UNIT 20 /
2. Name of Operator CHEVRON U S A INC		ejd@chevron.com	KERTON RE	CEIVED	9 API Well No. 30-025-36566	/
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	5	3b. Phone No Ph: 432-68	. (include area cod 7-7375	le)	10. Field and Pool, or N/A	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 23 T12S R38E M	LEA COUNTY, NM					
12. CHEC	CK APPROPRIATE BOX(E	S) TO INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Dee	pen	Producti	on (Start/Resume)	U Water Shut-Off
	Alter Casing	Frac	ture Treat	Reclamation	tion	U Well Integrity
Subsequent Report	Casing Repair	_	Construction	Recomp		Other Successor of Operato
Final Abandonment I	Notice Change Plans		lug and Abandon		arily Abandon	r
PREVIOUS OPERATOR: C NEW OPERATOR: C EFFECTIVE DATE O	ATOR WAS NOT EXECUTE OR: CHESAPEAKE (1471 CHEVRON U.S.A. INC. (432 F CHANGE: 10/09/2012 apts all applicable terms, cor on the leased land or portio	79) (3)				OR PPROVAL
14. I hereby certify that the fo	regoing is true and correct.	ion #252645 verifier	by the BLM W	ell Information	System	
	For Committed to AF	ion #252645 verified CHEVRON U S A IN MSS for processing	C, sent to the H by LINDA JIME	lobbs NEZ on 10/08/2	014()	1
Name(Printed/Typed)	ENISE PINKERTON			LATORY SPE		
1. S.				Fri	INCAT H	
Signature (E	lectronic Submission)		Date 07/11/2		-0.0.00	A
Contraction of the second	THIS SPAC	E FOR FEDERA	L OR STATE	OFFICE/US	E2 8 2016	And
Approved By			Title	han	MNY	Pin Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and States any false, fictitious or fr	d Title 43 U.S.C. Section 1212, ma raudulent statements or representati	ke it a crime for any per ons as to any matter wit	son knowingly and hin its jurisdiction	a willfully to make	te to any department or a	gency of the United
** O	PERATOR-SUBMITTED	** OPERATOR-S		** OPERATO	DR-SUBMITTED	*KZ,
						for
			FFR 1	2 2016		<i>t</i> /,
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Chevron USA Inc. January 28, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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