

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Case Serial No.
NMLC061863A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891005247X

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
Multiple--See Attached

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: ERIN WORKMAN
Email: Erin.workman@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

HOBB'S OFFICE
 FEB 08 2016
 RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-Lease Measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests a Central Tank Battery/Off Lease Measurement, Sales, & Storage for the following Wells:

- Cotton Draw Unit 250H
NMNM070928X
Sec. 7, T25S, R32E
30-025-42589 +
 - Paduca; Delaware, N
 - Cotton Draw Unit 251H
NMNM070928X
Sec. 7, T25S, R32E
- 30-025-40044
 30-025-40046
 30-025-40047
 30-025-42312
 30-025-42590
 30-025-42619
 30-025-42944

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328027 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad**

Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 01/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 02/01/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KTB

FEB 12 2016

Additional data for EC transaction #328027 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 4H	30-025-40044-00-S1	Sec 6 T25S R32E SWSE 200FSL 2370FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 6H	30-025-40046-00-S1	Sec 6 T25S R32E SWSE 0194FSL 2264FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FEDERAL 7H	30-025-40047-00-S1	Sec 6 T25S R32E SESE 200FSL 685FEL
NMLC061863A	NMLC061863A	TRIONYX 6 FED 11H	30-025-42312-00-S1	Sec 6 T25S R32E Lot 7 215FSL 505FWL 32.152672 N Lat, 103.721344 W Lon

10. Field and Pool, continued

WC-025 G06 S253206M
WC-025 G09 S263327G

32. Additional remarks, continued

30-025-42590
Paduca; Delaware, N

Cotton Draw Unit 252H
NMNM070928X
Sec. 7, T25S, R32E
30-025-42619
Paduca; Delaware, N

Cotton Draw Unit 253H
NMNM070928X
Sec. 7, T25S, R32E
30-025-42944
Paduca; Delaware, N

Trionyx 6 Fed 4H
NMLC061863A
Sec.6, T25S, R32E
30-025-40044
Paduca; Delaware, N

Trionyx 6 Fed 6H
NMLC061863A
Sec. 6, T25S, R32E
30-025-40046
Paduca; Delaware, N

Trionyx 6 Fed 7H
NMLC061863A
30-025-40047
Paduca; Delaware, N

Trionyx 6 Fed 11H
NMLC061863A
30-025-42312
Paduca; Delaware, N

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phase. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly oil production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. All oil from the Trionyx 4H, 6H, 7H, and 11H will commingle into a common header after measured by the 3 phase separator. The commingled oil will then be refined by a dedicated heater treater that is only connected to the Trionyx wells. Oil from the CDU 250H, 251H, 252H, and 253H will have the same setup with a dedicated heater treater. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold separately.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells.

32. Additional remarks, continued

An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H, and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter number provided upon receipt (Trionyx) & LACT Meter number provided upon receipt (Cotton Draw Unit). All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

ROW has been or will be obtained.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Attachments; Deliverables

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891005247X

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
PADUCA

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: ERIN WORKMAN
DEVON ENERGY PRODUCTION CO EMail: Erin.workman@dvn.com

3a. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Devon Energy Production Co., LP respectfully requests a Central Tank Battery\Off Lease Measurement, Sales, & Storage for the following Wells:

Cotton Draw Unit 250H
NMNM070928X
Sec. 7, T25S, R32E
30-025-42589
Paduca; Delaware, N

Cotton Draw Unit 251H
NMNM070928X
Sec. 7, T25S, R32E

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328027 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/28/2016 (16DW0010SE)**

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 02/01/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #328027 that would not fit on the form

5. Lease Serial No., continued

NMLC061863A
NMLC061873

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMLC061873	COTTON DRAW UNIT 251H	30-025-42590-00-X1	Sec 7 T25S R32E NENW 250FNL 1600FWL
NMNM70928X	NMLC061873	COTTON DRAW UNIT 252H	30-025-42619-00-X1	Sec 7 T25S R32E NWNE 100FNL 1780FEL
NMNM70928X	NMLC061873	COTTON DRAW UNIT 253H	30-025-42944-00-X1	Sec 7 T25S R32E NENE 150FNL 842FEL
NMNM70928X	NMLC061873	COTTON DRAW UNIT 250H	30-025-42589-00-X1	Sec 7 T25S R32E Lot 1 100FNL 460FWL

32. Additional remarks, continued

30-025-42590
Paduca; Delaware, N

Cotton Draw Unit 252H
NMNM070928X
Sec. 7, T25S, R32E
30-025-42619
Paduca; Delaware, N

Cotton Draw Unit 253H
NMNM070928X
Sec. 7, T25S, R32E
30-025-42944
Paduca; Delaware, N

Trionyx 6 Fed 4H
NMLC061863A
Sec.6, T25S, R32E
30-025-40044
Paduca; Delaware, N

Trionyx 6 Fed 6H
NMLC061863A
Sec. 6, T25S, R32E
30-025-40046
Paduca; Delaware, N

Trionyx 6 Fed 7H
NMLC061863A
30-025-40047
Paduca; Delaware, N

Trionyx 6 Fed 11H
NMLC061863A
30-025-42312
Paduca; Delaware, N

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phase. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly oil production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. All oil from the Trionyx 4H, 6H, 7H, and 11H will commingle into a common header after measured by the 3 phase separator. The commingled oil will then be refined by a dedicated heater treater that is only connected to the Trionyx wells. Oil from the CDU 250H, 251H, 252H, and 253H will have the same setup with a dedicated heater treater. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold separately.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells. An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H,

32. Additional remarks, continued

and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter number provided upon receipt (Trionyx) & LACT Meter number provided upon receipt (Cotton Draw Unit). All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

ROW has been or will be obtained.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Attachments; Deliverables

APPLICATION FOR A CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Cotton Draw Unit & Trionyx Wells:

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery\Off Lease Measurement, Sales, & Storage for the following wells:

Federal Lease NMLC061863-A (12.5%)

Well Name	Location	API#	Pool 49490	BOPD	OG	MCFPD	BTU
Trionyx 6 Fed 4H	Sec. 6, T25S, R32E	30-025-40044	Paduca; Delaware, N	154	40.5	172	1251.7
Trionyx 6 Fed 6H	Sec. 6, T25S, R32E	30-025-40046	Paduca; Delaware, N	101	40.0	207	1264.6
Trionyx 6 Fed 7H	Sec. 6, T25S, R32E	30-025-40047	Paduca; Delaware, N	44	41.0	109	1321.6
Trionyx 6 Fed 11H	Sec. 6, T25S, R32E	30-025-42312	Paduca; Delaware, N	323	44.0	354	1353.7

Federal Lease: NMNM070928X (12.5%)

Well Name	Location	API #	Pool 49490	BOPD	OG	MCFPD	BTU
Cotton Draw Unit 250H	Sec. 7, T25S, R32E	30-025- 42589	Paduca; Delaware, N	323	44.0	354	1353.7*
Cotton Draw Unit 251H	Sec. 7, T25S, R32E	30-025-42590	Paduca; Delaware, N	154	40.5	172	1251.7*
Cotton Draw Unit 252H	Sec. 7, T25S, R32E	30-025-42619	Paduca; Delaware, N	101	40.0	207	1264.6*
Cotton Draw Unit 253H	Sec. 7, T25S, R32E	30-025-42944	Paduca; Delaware, N	44	41.0	109	1321.6*

*All numbers are proposed number.

Attached is a map that displays the federal leases and well locations in Sec. 6, T25S, R32E & Sec. 7, T25S, R32E
The BLM's interest in the Trionyx 6 Federal wells is 12.5%.

Oil & Gas metering:

The central tank battery is located at the Cotton Draw Unit #7 in NE/4 NW/4 of Sec. 7 25S 32E in Lea County, New Mexico. The production from each well will flow through an individual dedicated three phase separator with measurement for all three phases. The measurement devices are as follows: 1) Oil measurement is a Micro Motion Coriolis Meter, 2) Water measurement is a Magnetic flow meter, 3) Gas measurement is an Orifice meter tube with EFM. All water is to be commingled into a common header that feeds a 750 BBL Gun Barrel. Skim oil that is recovered in the Gun Barrel will carry over into a 500 BBL skim tank, metered, and pumped into the heater treater. Skim oil shall be allocated to each well by utilizing the percentage of each wells monthly water production. Gas recovered from the ULPS via the VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

A total of eight (8) production wells will flow into the CDU 7 Battery. Each well has its own dedicated three phase separator. After separation, gas is measured with an EFM, oil with a Micro Motion Coriolis, and water with a mag meter. Once oil is measured, all the oil for the Trionyx wells is combined into one of the two dedicated heater treaters. Oil from the Cotton Draw wells will combine and flow into one of the two dedicated heaters for those wells. Each set of dedicated heater treaters with respective wells is kept completely segregated for all process piping downstream. Oil is to be stored in segregated tanks to be measured and sold through dedicated LACT meters.

The CDU 7 Battery will have eight (8) oil storage tanks for the Trionyx 4H, 6H, 7H, and 11H wells. An additional eight (8) oil storage tanks will be used for the Cotton Draw Unit 250H, 251H, 252H, and 253H wells. Each set of tanks is isolated from the other by keeping all process piping and measurement separate. Measurement is done through a LACT unit utilizing a SMITH PD METER. LACT Meter **number provided upon receipt (Trionyx)** & LACT Meter **number provided upon receipt (Cotton Draw Unit)**. All commingled gas will be sold through a Federal Measurement Point on location. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separators.

The Trionyx 6 Fed 4H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Trionyx 6H, 7H, and 11H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith PD LACT Meter.

The Trionyx 6 Fed 6H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Trionyx 4H, 7H, and 11H wells

and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Trionyx 6 Fed 7H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Trionyx 4H, 6H, and 11H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Trionyx 6 Fed 11H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Trionyx 4H, 6H, and 7H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 250H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 251, 252, & 253H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 251H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 250, 252, & 253H wells and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 252H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 250, 251, & 253H and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

The Cotton Draw Unit 253H flows directly to a dedicated three phase separator where all 3 phases are separated and metered. Gas flows through the gas allocation meter (**number provided upon receipt**), then combines with the gas from the other wells and is measured by the Federal Measurement Point Meter (**number provided upon receipt**). Oil is metered with a Micro Motion Coriolis Meter (**number provided upon receipt**). After measurement, the oil combines with the Cotton Draw Unit 250, 251, & 252H and flows into one of the two dedicated heater treaters. Refined oil then dumps to a dedicated ULPS and then to the 8 dedicated oil storage tanks where it can be sold through a Smith LACT Meter.

Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Meter for each well. The total sales gas production will be metered by the Federal Measurement Point (to be specified). Gas allocation to each well is calculated by determining the percentage contribution that each well produced on a daily basis via the individual well gas meters and multiplying the percentage by the total gas sales volume. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed Process Flow Diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed application will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed application will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

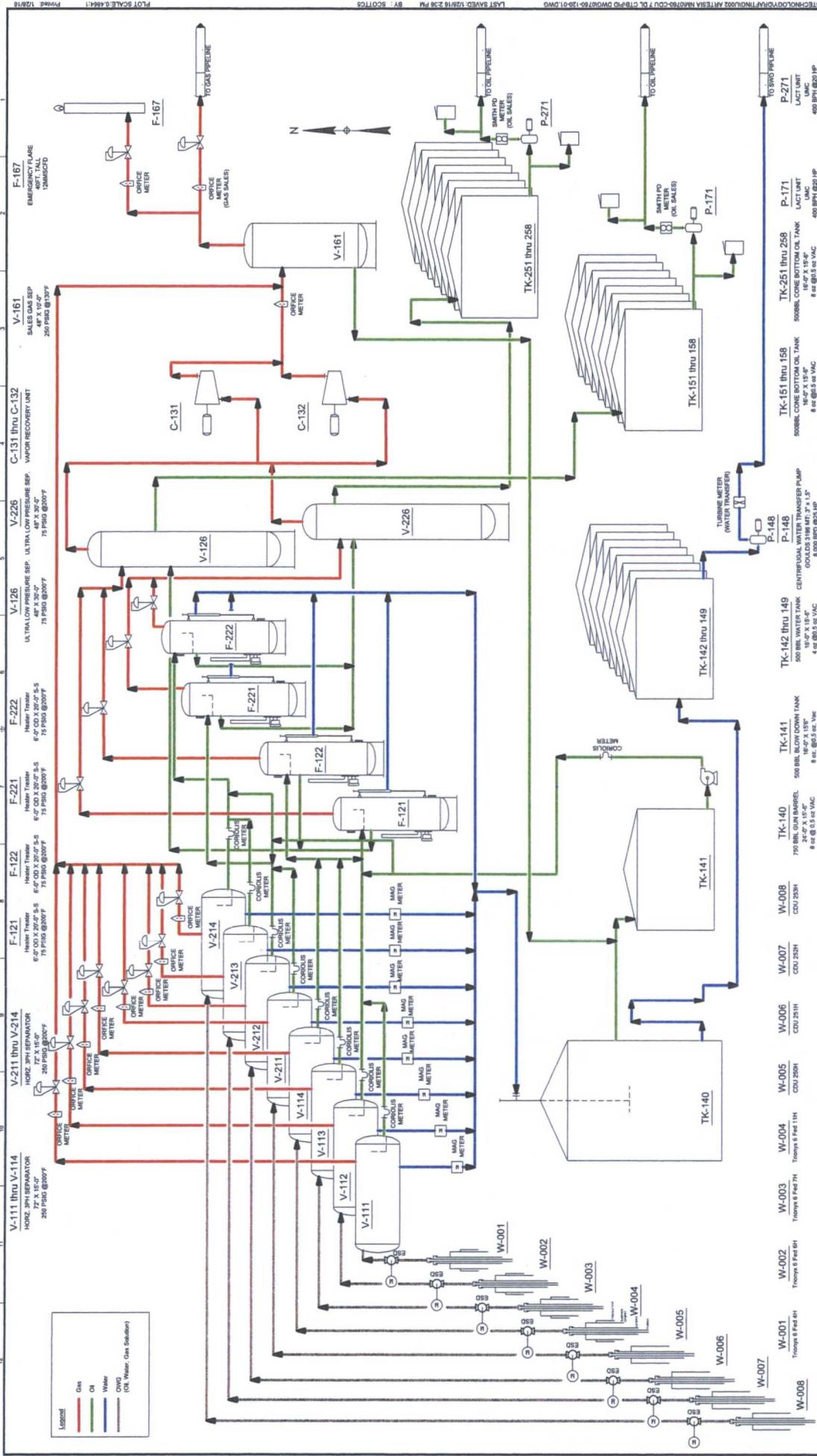
Signed:



Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 01.05.16



V-111 thru V-114
 HORIZ. SEPARATOR
 72" X 16'-0"
 250 PSIG @20°F

V-211 thru V-214
 HORIZ. SEPARATOR
 72" X 16'-0"
 250 PSIG @20°F

F-121
 HORIZ. FILTER
 6'-0" OD X 26'-0" S.S.
 75 PSIG @20°F

F-122
 HORIZ. FILTER
 6'-0" OD X 26'-0" S.S.
 75 PSIG @20°F

F-221
 HORIZ. FILTER
 6'-0" OD X 26'-0" S.S.
 75 PSIG @20°F

F-222
 HORIZ. FILTER
 6'-0" OD X 26'-0" S.S.
 75 PSIG @20°F

V-126
 ULTRA LOW PRESS. SEP.
 48" X 36'-0"
 75 PSIG @20°F

V-226
 ULTRA LOW PRESS. SEP.
 48" X 36'-0"
 75 PSIG @20°F

C-131 thru C-132
 VAPOR RECOVERY UNIT

V-161
 SALES GAS SEP.
 250 PSIG @30°F

F-167
 EMERGENCY FLARE
 12MMSCTD

TK-140
 750 BBL. OIL BARREL
 24'-0" X 15'-0"
 8 or @0.5 or VAC

TK-141
 500 BBL. BLOW DOWN TANK
 18'-0" X 15'-0"
 8 or @0.5 or VAC

TK-142 thru 149
 500 BBL. WATER TANK
 18'-0" X 15'-0"
 4 or @0.5 or VAC

TK-149
 TURBINE METER (WATER METER)
 P-148

TK-151 thru 158
 500BBL. CORN. BOTTOM OIL TANK
 18'-0" X 15'-0"
 8 or @0.5 or VAC

TK-251 thru 258
 500BBL. CORN. BOTTOM OIL TANK
 18'-0" X 15'-0"
 8 or @0.5 or VAC

W-001 thru W-008
 THROTTLE & FLOW PH.

Legend	Line Type	Material
Gas	Red	Gas
Oil	Blue	Oil
Water	Green	Water
OWS	Yellow	OWS
OWS Gas Solution	Black	OWS Gas Solution

NOTES:
 1) DEVON ENERGY SITE SECURITY PLAN LOCATED IN ARTESIA MARK OFFICE.
 2) ALL VALVES WILL BE SEALED 30 MINUTES PRIOR TO SALES.

NO.	REVISION	DATE	BY	DESCRIPTION
1	ISSUED FOR CONSTRUCTION	11/08/15	SM	REV. 1/1

DATE	BY	STATUS
11/02/15	C. SCOTT	DESIGNED
11/02/15	M. KAMLER	APPROVED
11/02/15	M. KAMLER	CONSTRUCTION
11/02/15	M. KAMLER	ISSUED

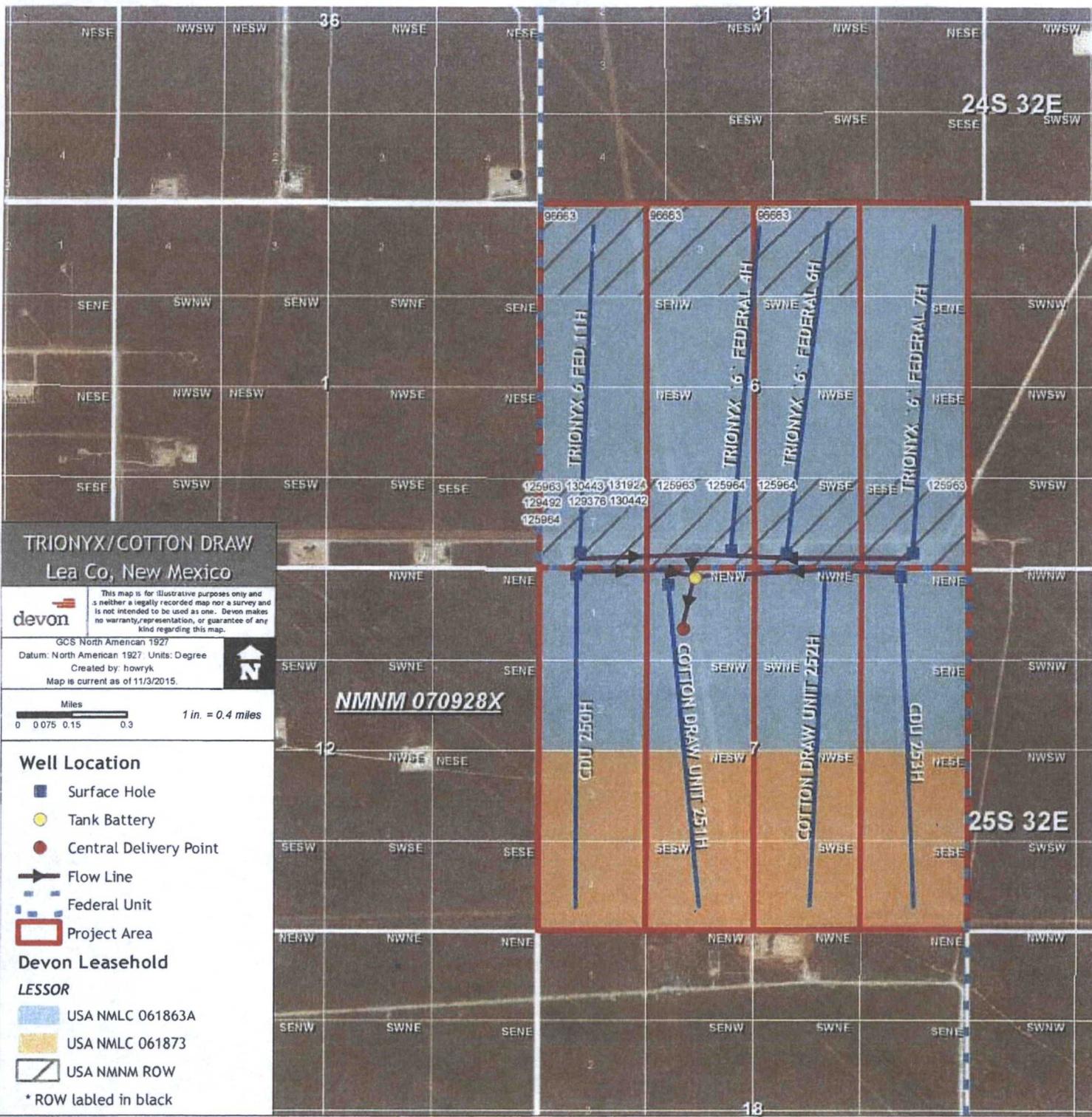
DRAWING STATUS: CONFIDENTIAL
 This drawing is the property of Devon Energy. Any disclosure or use without written consent is prohibited.

DRAWING NO.: 120-01
 PROJECT NO.: 0760

DEVON ENERGY CORPORATION
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5615
 CDU 7 PRODUCTION FACILITY
 PROCESS FLOW DIAGRAM

FILE NAME: 0760-120-01
 SHEET: 1

L147 12/18/15
 L148 12/18/15
 L149 12/18/15
 L150 12/18/15
 L151 12/18/15
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 L200 12/18/15



TRIONYX/COTTON DRAW
Lea Co, New Mexico



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS North American 1927
Datum: North American 1927 Units: Degree
Created by: howryk
Map is current as of 11/3/2015.



Miles
0 0.075 0.15 0.3 1 in. = 0.4 miles

Well Location

- Surface Hole
- Tank Battery
- Central Delivery Point
- Flow Line
- Federal Unit
- Project Area

Devon Leasehold

- LESSOR**
- USA NMLC 061863A
 - USA NMLC 061873
 - USA NMNM ROW

* ROW labeled in black

NMNM 070928X

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 08:18 AM

Page 1 of 3

Run Date: 01/05/2016

01 02-25-1920;041STAT0437;30USC181

Case Type 318210: O&G EXPLORATORY UNIT
Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
10,104.520

Serial Number
NMNM-- - 070928X

Serial Number: NMNM-- - 070928X

Name & Address			Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR	100.000000000

Serial Number: NMNM-- - 070928X

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0310E	025	ALIQ	W2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	025	ALIQ	S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	026	ALIQ	N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	026	ALIQ	S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	034	ALIQ	NE,N2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	034	LOTS	3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	035	ALIQ	N2,N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	035	LOTS	1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	036	ALIQ	N2,N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	036	LOTS	1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	001	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	002	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	003	ALIQ	S2NE,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	003	LOTS	1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	011	ALIQ	N2,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	012	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	013	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0320E	033	ALIQ	SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	034	ALIQ	SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	003	ALIQ	SWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	003	LOTS	4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	004	ALIQ	S2NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	004	LOTS	1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	007	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	007	LOTS	1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	009	ALIQ	E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	010	ALIQ	SWNE,SENW,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	015	ALIQ	W2NE,W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	016	ALIQ	E2E2,SESW,SWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	018	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	018	LOTS	1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	020	ALIQ	E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	021	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	022	ALIQ	NW,NWSW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	028	ALIQ	N2N2,SENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	029	ALIQ	NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 070928X

Act Date	Code	Action	Action Remark	Pending Office
03/16/1956	387	CASE ESTABLISHED	DESIGNATION RECEIVED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 09:55 AM

Page 1 of 2

Run Date: 01/05/2016

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

1,882.600

NMLC-- 0 061863A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 061863A

Name & Address			Int Rel	% Interest
CHEVRON USA INC	15 SMITH RD	MIDLAND TX 79705	LESSEE	50.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	50.000000000
XTO ENERGY INC	810 HOUSTON ST #2000	FT WORTH TX 761026298	OPERATING RIGHTS	0.000000000

Serial Number: NMLC-- 0 061863A

Mer Twp	Rng	Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0250S	0320E	004	ALIQ	S2NW,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	004	LOTS	3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	005	ALIQ	S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	005	LOTS	2-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	006	ALIQ	S2NE,SENW,E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	006	LOTS	1-7;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	007	ALIQ	E2NW,NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	007	LOTS	1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 061863A

23	0250S	0320E	705	FF	L1 ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMLC-- 0 061863A

Act Date	Code	Action	Action Remark	Pending Office
05/31/1950	387	CASE ESTABLISHED		
06/01/1950	496	FUND CODE	05;145003	
06/01/1950	530	RLTY RATE - 12 1/2%		
06/01/1950	868	EFFECTIVE DATE		
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA	
02/01/1959	553	CASE CREATED BY ASGN	OUT OF NMLC061863;	
05/01/1960	570	CASE SEGREGATED BY ASGN	INTO NMLC061863-C;	
01/31/1961	102	NOTICE SENT-PROD STATUS		
05/28/1962	660	MEMO OF 1ST PROD-ALLOC	CATTON DRAW UNIT	
01/19/1970	510	KMA CLASSIFIED		
05/21/1970	315	RENTAL RATE DET/ADJ	\$1.00;	
05/08/1987	963	CASE MICROFILMED/SCANNED	CNUM 560,528	RW
07/26/1988	974	AUTOMATED RECORD VERIF		MRS/JA
11/01/1990	530	RLTY RATE - 12 1/2%		
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF		GLC/MT
01/29/1992	139	ASGN APPROVED	EFF 10/01/91;	
01/29/1992	974	AUTOMATED RECORD VERIF		AR/AMR
08/14/1992	140	ASGN FILED	HONDO O&G/DEVON ENE	
10/30/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/30/1992	974	AUTOMATED RECORD VERIF		TF/JS
06/30/1993	140	ASGN FILED	DEVON ENE/DEVON CORP	
09/17/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/17/1993	974	AUTOMATED RECORD VERIF		MRR/KRP
11/06/1996	575	APD FILED		

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Run Date: 01/05/2016

03/16/1956	500	GEOGRAPHIC NAME	COTTON DRAW;
04/12/1956	519	AGRMT/EXPANSION DESIG	AGREEMENT
04/21/1958	680	AGREEMENT FILED	
07/28/1958	334	AGRMT APPROVED	
07/28/1958	501	REFERENCE NUMBER	UA-14080015247;
07/28/1958	515	REFERENCE NUMBER (AFS)	AFS-891005247X;
07/28/1958	516	FORMATION	ALL;
07/28/1958	525	ACRES-NONFEDERAL	1517.88;16.17% ST
07/28/1958	526	ACRES-FED INT 100%	7866.64;83.83%
07/28/1958	868	EFFECTIVE DATE	/A/ UNIT AGREEMENT
09/15/1960	654	AGRMT PRODUCING	INT DLRM03 PA, #A
05/19/1966	664	PA EFFECTIVE	INT DVNN PA, #C
06/03/1967	664	PA EFFECTIVE	INT MRRW06 PA, #D
06/03/1967	664	PA EFFECTIVE	INT WCAP PA, #E
11/28/1967	664	PA EFFECTIVE	INT DLRM03 A PA, #B
01/19/1970	868	EFFECTIVE DATE	/C/1/ 1ST CONTRACTION
04/15/1970	580	PROPOSAL RECEIVED	/B/ AUTO CONTRACTION
04/20/1970	892	AGRMT CONTRACTION APPV	/C/1/
11/12/1992	974	AUTOMATED RECORD VERIF	MO/MO
03/03/1995	421	PLAN OPER/EXPL/DEV FILED	/1/
03/07/1995	422	PLAN OPER/EXPL/DEV APPV	/1/
05/01/1997	664	PA EFFECTIVE	INT DVNN PA, #F
10/18/2002	672	SUCCESSOR OPERATOR	/D/TEXACO/CHEVRON USA
10/23/2002	974	AUTOMATED RECORD VERIF	MO
09/20/2004	672	SUCCESSOR OPERATOR	/E/CHEVRON USA/DEVON
09/20/2004	974	AUTOMATED RECORD VERIF	MO
08/08/2005	591	DESIG OF SUBOPERATOR	POGO PROD CO,DELAWARE
08/10/2005	974	AUTOMATED RECORD VERIF	MO
04/01/2010	348	EXPANSION AGRMT APPV	/F/ 1ST EXPANSION
04/01/2010	664	PA EFFECTIVE	
04/01/2010	665	PA APPROVED	DELAWARE B
04/01/2010	868	EFFECTIVE DATE	1ST EXPANSION
02/01/2011	348	EXPANSION AGRMT APPV	/G/ 2ND EXPANSION
02/01/2011	868	EFFECTIVE DATE	2ND EXPANSION
02/14/2014	348	EXPANSION AGRMT APPV	/H/ 2ND EXPANSION
02/14/2014	664	PA EFFECTIVE	
02/14/2014	665	PA APPROVED	/H/ DELAWARE B 4/2/20

Serial Number: NMNM-- - 070928X

Line Nr	Remarks
0002	/A/ EXHIBIT B EFFECTIVE 01/19/1970
0003	LEASE SERIAL NO TR# STATUS ACRES
0004	NMNM 0 503 1A FC 1440.80
0005	NMNM 0 12121 7 FC 800.00
0006	NMNM 0 42625 11 FC 159.38
0007	NMNM 0 42626 12 FC 80.00
0008	NMNM 0 46525 13 FC 80.00
0009	NMNM 0 36379 14 FC 628.68
0010	NMNM 0 37489 15 FC 160.00
0011	NMLC 0 61862 17A FC 800.00
0012	NMLC 0 61863A 18B FC 320.15
0013	NMLC 0 61869 19A FC 480.00
0014	NMLC 0 61869 19B FC 160.00
0015	NMLC 0 61869 19C FC 80.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 01/05/2016

0016	NMLC 0 61873A	20A	FC	319.45
0017	NMLC 0 61873	20B	FC	319.73
0018	NMLC 0 61873B	20C	FC	319.31
0019	NMLC 0 61936	21A	FC	319.62
0020	NMLC 0 61936A	21B	FC	160.00
0021	NMLC 0 61936A	21C	FC	80.00
0022	NMNM 0 54031	22C	FC	160.00
0023	NMNM 0 54031	22D	FC	159.52
0024	NMLC 0 62300	24A	FC	680.00
0025	NMLC 0 62300	24B	FC	160.00
0026	NMNM 0 0503	42	FC	320.00
0027	STATE	33	FC	80.00
0028	STATE	34	FC	80.00
0029	STATE	35	FC	639.92
0030	STATE	39	FC	557.96
0031	STATE	40	NC	160.00
0032	/C/1/ 01/19/1970 25,759.84 ACRES			
0033	/D/TEXACO/CHEVRON EFFECTIVE 09/25/2002.			
0034	/E/CHANGE OF OPERATOR CHEVRON USA/DEVON ENERGY			
0035	PRODUCTION COMPANY, LP EFF. 09/01/04.			
0036	/F/ 1ST EXPANSION ADDS 400 ACRES AS FOLLOWS:			
0037	LEASE SERIAL NO	TR#	STATUS	ACRES
0038	NMNM 0 012121	41	EC	400.00
0039	/G/ 2D EXPANSION ADDS 320 ACRES AS FOLLOWS:			
0040	NMNM 0 503	1A	FC	320.00



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

January 7, 2016

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery\Off Lease Measurement, Sales, & Storage
Cotton Draw Unit 250H, 251H, 252H, & 253H & Trinoyx 6 Fed 4H, 6H, 7H, & 11H
API: 30-025-42589, 30-025-42530, 30-025-42619, 30-025-42944, 30-025-40044,
30-025-40046, 30-025-40047, 30-025-42312
Pool: 49490 Paduca; Delaware, N
Lease: NMNM070928X & NMLC061863-A
County: Lea Co., NM

To whom it may concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery\Off Lease Measurement, Sales, & Storage of the above mentioned wells.

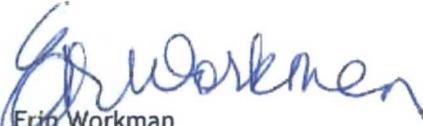
A copy of our application submitted to the Division & the Approved BLM application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.


Erin Workman
Regulatory Compliance Professional

Enclosure

Joint Venture	DOI No	DOI Name	Cost Center	CC Name	Owner	Owner Seq	TRACKING
DOUGLAS ABELL DENTON			1501 PRINCETON AVE	MIDLAND	TX	79701-5761	9214890152718100086260
XTO ENERGY INC	JP MORGAN CHASE DALLAS		PO BOX 730586	DALLAS	TX	75373-0586	9214890152718100086277
RICHARD DONALD JONES JR			200 N GAINES RD	CEDAR CREEK	TX	78612	9214890152718100086284
JADT MINERALS LTD			PO BOX 190229	DALLAS	TX	75219-0229	9214890152718100086291
BALLARD E SPENCER TRUST INC			PO BOX 6	ARTESIA	NM	88211-0006	9214890152718100086307
DON R MERCHANT	% JOHN N MERCHANT & MARGARET	J HIDEK POA	59 DAMONTE RANCH	RENO	NV	89521	9214890152718100086314
WALLACE MERCHANT TRUST	CHARLES MERCHANT &	DOROTHY LEE SMITH SUCC	1552 MADISON 1520	HUNTSVILLE	AR	72740	9214890152718100086321
PATRICIA B YOUNG MGMT TR	1ST NTL BK & TR CO OF OKMULGEE	TTEES	PO BOX 1037	OKMULGEE	OK	74447	9214890152718100086338
ONRR	ROYALTY MANAGEMENT PROGRAM	OKLAHOMA	PO BOX 25827	DENVER	CO	80225-0627	9214890152718100086345
SOUTHWARD PROPERTIES LTD	% WELLS FARGO BANK NA AGENT	TRUST ACCT 80354800	PO BOX 40909	AUSTIN	TX	78704	9214890152718100086352
LEDA ZELIOS			PO BOX 806	HICO	TX	76457	9214890152718100086369
BOLING ENTERPRISES LTD	VAN A WEBSTER REGISTERED	AGENT	PO BOX 2563	ROSWELL	NM	88202-2563	9214890152718100086376
690 COMPANY LLC	BEN P FAIREY MGR		PO BOX 690	ARTESIA	NM	88211-0690	9214890152718100086390
JAF 335 LLC			PO BOX 5948	GRANBURY	TX	76049-0948	9214890152718100086406
GEORGE R GIBSON			UNKNOWN		NM	00000	UNKNOWN ADDRESS
MARY E BOLING			UNKNOWN		NM	00000	UNKNOWN ADDRESS
ANGELA LEIGH SIMPSON 1994	TEXAS COMMERCE BANK NATL						
FAMILY TR	ASSOC TTEE		P.O. BOX 5383	DENVER	CO	80217	9214890152718100086505
MARSHALL ROWLEY &	JUNE ROWLEY	% SUNWEST BANK ALBUQUERQUE	PO BOX 26900	ALBUQUERQUE	NM	87125	9214890152718100086413
CHEVRON U S A INC			PO BOX 730436	DALLAS	TX	75373-0436	9214890152718100086420
MORRIS E SCHERTZ			PO BOX 2588	ROSWELL	NM	88202-2588	9214890152718100086437
ROLLA R HINKLE III			PO BOX 2292	ROSWELL	NM	88202-2292	9214890152718100086444
MADISON M HINKLE			PO BOX 2292	ROSWELL	NM	88202-2292	9214890152718100086412
RICHARDSON MINERAL &							
ROYALTY LLC			PO BOX 2423	ROSWELL	NM	88202	9214890152718100086468

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by **BLM** or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman _____ Regulatory Compliance Prof _____ 01.06.16
 Print or Type Name Signature Title Date

Erin.Workman@dnv.com _____
 E-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave. Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Well Test Method
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Coriolis)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

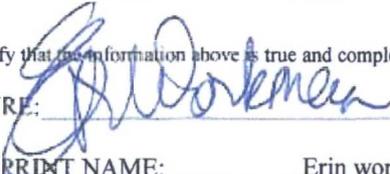
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 01.05.16

TYPE OR PRINT NAME: Erin workman TELEPHONE NUMBER: (405) 552-7970

E-MAIL ADDRESS: Erin.Workman@dvn.com