

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Grand Banks Energy Company 10 Deste Drive, Ste 300E, Midland, TX 79705		² OGRID Number 155471
³ Property Code 19372		⁴ Property Name Anderson Ranch Unit
		⁵ API Number 30-025-00384
		⁶ Well No. 2

7. Surface Location

UL - Lot C	Section 11	Township 16S	Range 39E	Lot Idn	Feet from 660	N/S Line N	Feet From 1320/1980	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

¹⁰ Pool Name WC035G-01 5163211L, San Andres	¹¹ Pool Code 98178
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Additional Well Information

¹² Work Type P	¹³ Well Type O	¹⁴ Cable/Rotary	¹⁵ Lease Type S	¹⁶ Ground Level Elevation 4306
¹⁷ Multiple No	¹⁸ Proposed Depth 5000'	¹⁹ Formation San Andres	²⁰ Contractor	²¹ Spud Date 2-15-16
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

22. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface		13 3/8	48#	556	500	Surface
Intermediate		9 5/8	40#	4214	4400	Surface
Production		5 1/2	17#	13700	1675	8315

Casing/Cement Program: Additional Comments

Please See Attached for plugback proposal

23. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

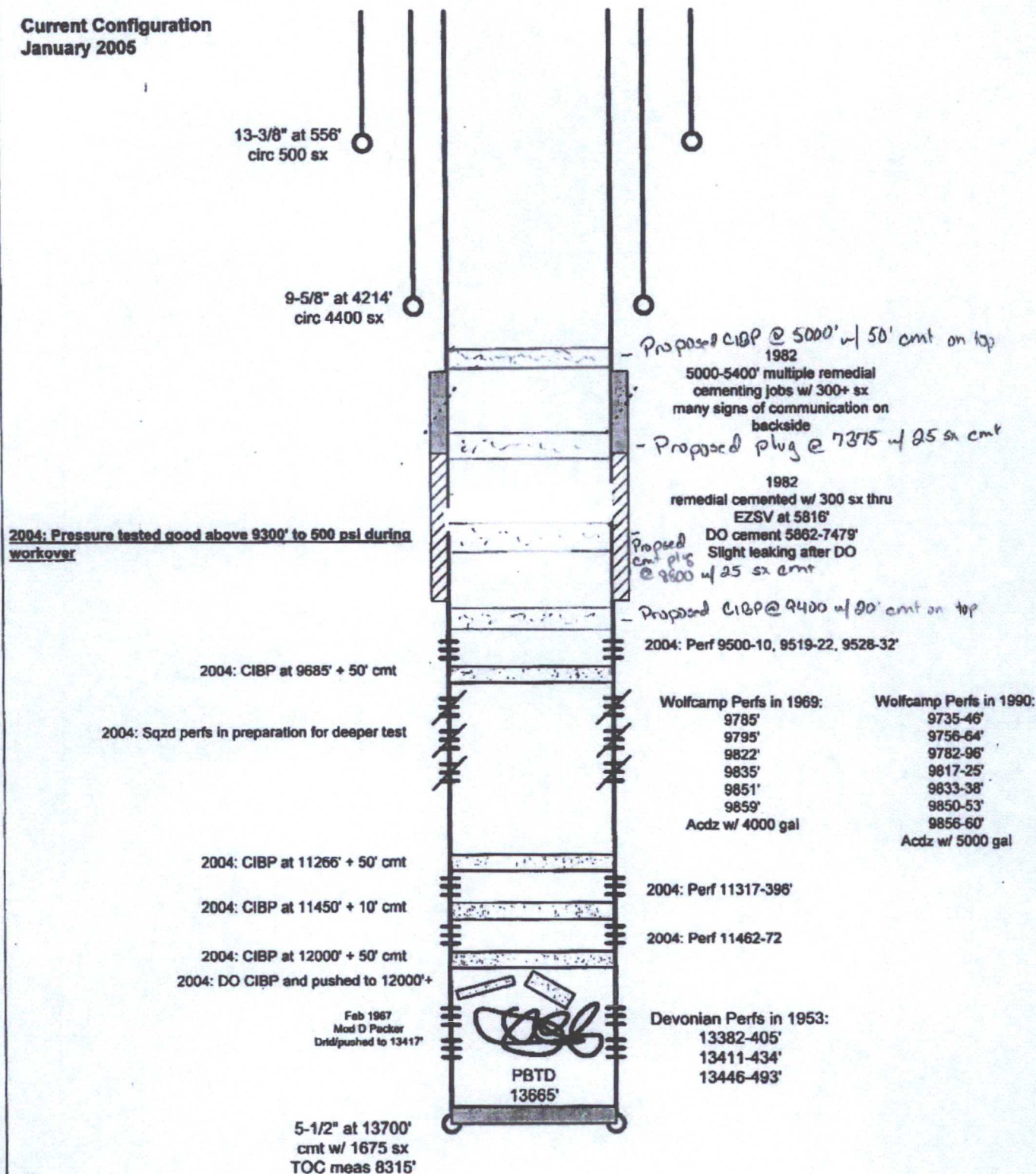
²⁴ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> if applicable. Signature: Denise Jones Printed name: Denise Jones Title: Regulatory Analyst E-mail Address: djones@cambridgemanagement.com Date: 2-12-16 Phone: 432-620-9181		OIL CONSERVATION DIVISION Approved By: Title: Petroleum Engineer Approved Date: 02/12/16 Expiration Date: 02/12/18 Conditions of Approval Attached
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E-Perm KB

FEB 15 2016

**Wellbore Schematic
Anderson Ranch Unit #2
API# 30-025-00384**

**Current Configuration
January 2005**



Proposed Plug Back plan – ARU # 2 30-025-00384

Grand Banks Energy Company

We propose to plug back to 5000' and TA this well as follows:

CIBP @ 9400' with 20' cmt on top

Cmt plug @ 8800' with 25 sx cmt

Cmt plug @ 7375' with 25 sx cmt

CIBP @ 5000' with 50' cmt on top