

UNITED STATES
DEPARTMENT OF THE INTERIOR **NMOC**
BUREAU OF LAND MANAGEMENT **Hobbs**

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM104685

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

HOBBS OCD

8. Well Name and No.
TAYLOR DRAW 7 FEDERAL 1H ✓

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LUCRETIA A MORRIS
lucretia.morris@dvn.com

FEB 08 2016

9. API Well No.
30-025-41146 ✓

3a. Address
333 W. SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

10. Field and Pool, or Exploratory
LUSK; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T19S R32E NESE 1650FSL 260FEL ✓

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/26/13-11/28/13) Spud @ 09:00. TD 17-1/2? hole @ 936?. RIH w/ 22 jts 13-3/8? 48# H-40 STC csg, set @ 936?. Lead w/ 340 sx CIC, yld 1.72 cu ft/sk. Tail w/ 345 sx CIC, yld 1.33 cu ft/sk. Disp w/ 140 bbls 8.33 ppg water. Circ 186 sx cmt to pits. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1210 psi, OK.

(12/1/13-12/3/13) TD 12-1/4? hole @ 4525?. RIH w/ 108 jts 9-5/8? 40# HCK-55 BT csg, set @ 4525?. Lead w/ 1315 sx CIC, yld 1.85 cu ft/sk. Tail w/ 620 sx CIC, yld 1.33 cu ft/sk. Disp w/ 339.8 bbls 8.4 ppg water. Circ 516 sx cmt to pits. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(12/17/13-12/21/13) TD 8-3/4? hole @ 13790?. RIH w/ 315 jts 5-1/2? 17# HCP-110 BT csg, set @ 13788.5?. 1st stage cmt lead w/ 364 sx Tuned Light 11 IV, yld 2.71 cu ft/sk. Tail w/ 1520 sx CIH,

ENTERED IN AFMSS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289788 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 ()

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 01/28/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 22 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 15 2016

Additional data for EC transaction #289788 that would not fit on the form

32. Additional remarks, continued

yld 1.22 cu ft/sk. Disp w/ 190 bbls 8.33 ppg FW. Open DVT, set @ 6002.5?. 2nd stage cmt lead w/
300 sx LS 11 IV, yld 2.71 cu ft/sk. Tail w/ 130 sx CIC, yld 1.33 cu ft/sk. Disp w/ 139 bbls 8.33
ppg FW. ETOC @ 3000?. RR @ 06:00.