

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

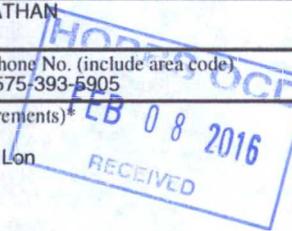
1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **MEWBOURNE OIL COMPANY** Contact: **JACKIE LATHAN**  
 E-Mail: **jlathan@mewbourne.com**

3. Address **HOBBS, NM 88241** 3a. Phone No. (include area code) **575-393-5905**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
 At surface **NWNW 330FNL 215FWL 32.035065 N Lat, 103.401464 W Lon**  
 At top prod interval reported below **NWNW 906FNL 210FWL**  
 At total depth **SWSW 339FSL 210FWL**

5. Lease Serial No. **NMNM128927**  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. **NMNM125386A**  
 8. Lease Name and Well No. **RED HILLS WEST UNIT 11H**  
 9. API Well No. **30-025-42336-00-S1**  
 10. Field and Pool, or Exploratory **JENNINGS**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 10 T26S R32E Mer NMP**  
 12. County or Parish **LEA** 13. State **NM**  
 14. Date Spudded **12/13/2014** 15. Date T.D. Reached **01/02/2015** 16. Date Completed **05/09/2015**  
 D & A  Ready to Prod.  
 17. Elevations (DF, KB, RT, GL)\* **3250 GL**  
 18. Total Depth: **MD 13450 TVD 9089** 19. Plug Back T.D.: **MD 13406 TVD 9086** 20. Depth Bridge Plug Set: **MD TVD**



21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CNLTOBERUNPRIOR**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 H40 | 48.0        | 0        | 1080        | 0                    | 900                          | 265               | 0           | 0             |
| 12.250    | 9.625 J55  | 36.0        | 0        | 3242        | 0                    | 0                            | 0                 | 0           | 0             |
| 8.750     | 5.500 P110 | 17.0        | 0        | 13430       | 0                    | 1100                         | 586               | 0           | 0             |
| 12.250    | 9.625 J55  | 40.0        | 3242     | 4460        | 0                    | 1200                         | 441               | 0           | 0             |

*subsequent indicators no returns?*

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals 26. Perforation Record

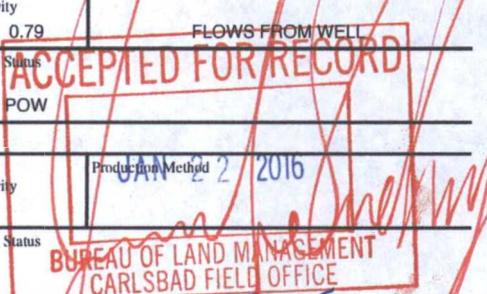
| Formation                      | Top         | Bottom       | Perforated Interval  | Size         | No. Holes  | Perf. Status                   |
|--------------------------------|-------------|--------------|----------------------|--------------|------------|--------------------------------|
| <b>BONE SPRINGS UPPER SHAL</b> | <b>8604</b> | <b>13450</b> | <b>9340 TO 13393</b> | <b>0.000</b> | <b>760</b> | <b>OPEN (97838) BS U SHALE</b> |
| B)                             |             |              |                      |              |            |                                |
| C)                             |             |              |                      |              |            |                                |
| D)                             |             |              |                      |              |            |                                |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval       | Amount and Type of Material   |
|----------------------|---|
| <b>9340 TO 13393</b> | <b>39,984 GALS 15% ACID, 7,488,474 GALS SLICKWATER CARRYING 4,705,740# 100 MESH, 1,895,840# 40/70</b> |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL      | Gas MCF       | Water BBL     | Oil Gravity Corr. API | Gas Gravity | Production Method     |
|---------------------|----------------------|--------------|-----------------|--------------|---------------|---------------|-----------------------|-------------|-----------------------|
| <b>05/09/2015</b>   | <b>05/15/2015</b>    | <b>24</b>    | <b>→</b>        | <b>406.0</b> | <b>1324.0</b> | <b>2363.0</b> | <b>49.0</b>           | <b>0.79</b> | <b>FLOW FROM WELL</b> |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL      | Gas MCF       | Water BBL     | Gas:Oil Ratio         | Well Status |                       |
| <b>36/64</b>        | <b>SI</b>            | <b>670.0</b> | <b>→</b>        | <b>406</b>   | <b>1324</b>   | <b>2363</b>   | <b>3261</b>           | <b>POW</b>  |                       |



28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method  |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
|                     |                      |              | <b>→</b>        |         |         |           |                       |             | <b>JAN 22 2016</b> |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                    |
|                     | <b>SI</b>            |              | <b>→</b>        |         |         |           |                       |             |                    |

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #302715 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation done 11/09/2015*

**FEB 15 2016**

*gm*

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas-Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas-Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation   | Top  | Bottom | Descriptions, Contents, etc. | Name   | Top   |
|-------------|------|--------|------------------------------|--|---|
|             |      |        |                              |  | Meas. Depth   |
| BONE SPRING | 8604 | 13450  |                              | RUSTLER<br>TOP OF SALT<br>BASE OF SALT<br>DELAWARE<br>BELL CANYON<br>CHERRY CANYON<br>BRUSHY CANYON<br>BONE SPRING | 995<br>1135<br>4322<br>4537<br>4577<br>5550<br>7046<br>8604 |

32. Additional remarks (include plugging procedure):  
CNL to be run prior to running tbg.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis.
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #302715 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1331SE)**

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 05/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***