

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30025-42630
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

HOBBS OCD
 RECEIVED
 JAN 28 2016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Black Mamba 15 State Com
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 8H

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat Brinninstool; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	10	23S	33E		460	South	760	East	Lea
BH:	P	15	23S	33E		330	South	656	East	Lea

13. Date Spudded 8/24/15	14. Date T.D. Reached 9/14/15	15. Date Rig Released 9/16/15	16. Date Completed (Ready to Produce) 1/7/16	17. Elevations (DF and RKB, RT, GR, etc.) 3651.3' GL
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18. Total Measured Depth of Well 16,100' MD, 10,797.97' TVD	19. Plug Back Measured Depth 16,052'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR CCL CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name 11,520'-16,045', Bone Spring
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1446'	17-1/2"	1843 sx cmt; circ 0	
9-5/8"	40#	5105'	12-1/4"	1430 sx cmt; circ 49 bbls	
5-1/2"	17#	16,100'	8-3/4" & 8-1/2"	2555 CH; circ 3 bbls	TOC @ 430'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10,334.7'	

26. Perforation record (interval, size, and number) 11,520' - 16,045', total 863 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,520'-16,045'	AMOUNT AND KIND MATERIAL USED Acidize and frac in 24 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 1/7/16	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 1/18/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 328	Gas - MCF 463	Water - Bbl. 1387	Gas - Oil Ratio 1411.585
Flow Tubing Press. 1025 psi	Casing Pressure 75 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Rebecca Deal</i>	Printed Name Rebecca Deal	Title Regulatory Compliance Analyst	Date 1/26/2016
E-mail Address rebecca.deal@dvn.com	<i>KZ</i>		

FEB 15 2016

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