

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 WELL API NO. 30-025-42631 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	--	--

HOBBS OGD
 JAN 28 2016
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name Black Mamba 15 State Com 6. Well Number: 9H
---	---

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
---	-------------------------

10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat Brinninstool; Bone Spring
---	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	10	23S	33E		460	South	710	East	Lea
BH:	P	15	23S	33E		330	South	325	East	Lea

13. Date Spudded 9/17/15	14. Date T.D. Reached 10/8/15	15. Date Rig Released 10/12/15	16. Date Completed (Ready to Produce) 1/7/16	17. Elevations (DF and RKB, RT, GR, etc.) 3650.3' GL
------------------------------------	---	--	--	--

18. Total Measured Depth of Well 16,340' MD, 11,143.26' TVD	19. Plug Back Measured Depth 16,300'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR CCL CBL
---	--	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,837'-16,240', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1478'	17-1/2"	2150 sx cmt; circ 0	TOC @ 254'
9-5/8"	40#	5116'	12-1/4"	1485 sx cmt; circ 3 bbls	
5-1/2"	17#	16,298'	8-3/4" & 8-1/2"	2540 sx CH; circ 3 bbls	TOC @ 3450'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10,585.1'	

26. Perforation record (interval, size, and number) 11,837' - 16,240', total 525 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,837'-16,240' AMOUNT AND KIND MATERIAL USED Acidize and frac in 15 stages. See detailed summary attached.
--	--

28. PRODUCTION

Date First Production 1/7/16	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 1/14/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 247	Gas - MCF 240	Water - Bbl. 1696	Gas - Oil Ratio 971.66
Flow Tubing Press. 875 psi	Casing Pressure 1500 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
--	-----------------------

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Compliance Analyst** Date **1/26/2016**

E-mail Address **rebecca.deal@dmv.com**

KZ

FEB 15 2016

CJ

