

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

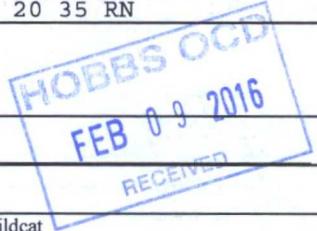
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42719
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CONINE 03 20 35 RN
6. Well Number:
121H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

9. OGRID
228937

10. Address of Operator
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX

11. Pool name or Wildcat
PEARL; BONE SPRING, SOUTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	3	20S	35E		515	NORTH	261	WEST	LEA
BH:	A	3	20S	35E		355	NORTH	240	EAST	LEA

13. Date Spudded: 10/04/15
14. Date T.D. Reached: 10/26/16
15. Date Rig Released: 10/29/15
16. Date Completed (Ready to Produce): 12/12/15
17. Elevations (DF and RKB, RT, GR, etc.): 3686' GR
18. Total Measured Depth of Well
TVD: 10396'; MD: 15119'
19. Plug Back Measured Depth: 15003'
20. Was Directional Survey Made?: Y
21. Type Electric and Other Logs Run
GAMMA RAY

22. Producing Interval(s), of this completion - Top, Bottom, Name
10420 - 14915' BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1825	20.0	2578	0
9.675	40.0	5804	12.25	1660	0
5.5	20.0	15090	8.75	2153	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10197'	10197'

26. Perforation record (interval, size, and number)
10420 - 14915' OA. FRACTURE - 19 STAGES
5 CLUSTERS W/6 HOLES PER @ 0.40"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 10420-14915' OA
AMOUNT AND KIND MATERIAL USED: 10,731,020 LBS SAND

28. PRODUCTION

Date First Production 12/12/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/ESP-Halliburton 1250 BPD			Well Status (Prod. or Shut-in) PROD.		
Date of Test 01/19/2016	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 525	Gas - MCF 319	Water - Bbl. 540	Gas - Oil Ratio 608
Flow Tubing Press. 290	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 525	Gas - MCF 319	Water - Bbl. 540	Oil Gravity - API - (Corr.) 34.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared during test.

30. Test Witnessed By
Clint Broussard

31. List Attachments
Logs, DS/GYRO & certifications, formations list.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Ava Monroe
Printed Name: Ava Monroe
Title Sr. Engineering Technician
Date: 2/1/2016

E-mail Address: amonroe@matadorresources.com

FEB 15 2016

C-105 ATTACHMENT API 30-025-42719

CONINE 03-20S-35E RN 121H FORMATION TOPS

	MD	SS	TVD
RUSTLER	1819.0	1895.4	1819.1
TANSILL	3384.0	334.9	3379.6
YATES	3521.0	197.9	3516.6
SEVEN RIVERS	4025.0	-304.1	4018.6
QUEEN	4821.0	-1098.3	4812.8
CHEERY CANYON	5740.0	-2015.1	5729.6
BRUSHY CANYON	6505.0	-2780.1	6494.6
BONE SPRING LIME	7951.0	-4226.1	7940.6
FIRST BONE SPRING CARB	9219.0	-5494.1	9208.6
FIRST BONE SPRING SAND	9479.0	-5754.1	9468.6
SECOND BONE SPRING CARB	9766.0	-6040.9	9755.4
SECOND BONE SPRING SAND	10015.5	-6280.5	9995.0