

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42757 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1972
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Endurance Resources LLC

10. Address of Operator
203 West Wall Suite 1000 Midland Texas 79701

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	25S	35E		230	N	330	W	Lea
BH:	M	16	25S	35E		241	S	500	W	Lea

13. Date Spudded 10-21-2015 14. Date T.D. Reached 12-12-2015 15. Date Rig Released 12-14-2015 16. Date Completed (Ready to Produce) 12-22-2015 17. Elevations (DF and RKB, RT, GR, etc.) 3255.9' GR

18. Total Measured Depth of Well 13,500' 19. Plug Back Measured Depth 13,392' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CSNG-DSNT-SDLT-DLLT-BSAT

22. Producing Interval(s), of this completion - Top, Bottom, Name
9956-13500' Lower Brushy Canyon

JAN 14 2016

RECEIVED

5. Lease Name or Unit Agreement Name
Yates 16 State

6. Well Number: 1H

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	1010	17-1/2"	825 Class C	198 sacks
9-5/8"	40# L-80	5318	12-1/4"	1365 Class C	150 sacks
7"	29# P-110	11509	8-3/4"	955 Class H	16 sacks

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	7991'	13478'	245 Class H	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9300-13344' 0.42" 576 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9300-13344</td> <td>A/44,030 gals. 20% HCl, F/ 107,430 bbls. gel</td> </tr> <tr> <td></td> <td>Water + 3,723,743# of proppant</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9300-13344	A/44,030 gals. 20% HCl, F/ 107,430 bbls. gel		Water + 3,723,743# of proppant
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
9300-13344	A/44,030 gals. 20% HCl, F/ 107,430 bbls. gel					
	Water + 3,723,743# of proppant					

28. PRODUCTION

Date First Production 12-22-2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in Producing)	
Date of Test 1-11-2016	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 2195	Gas - MCF 2024
Flow Tubing Press. 380#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2195	Gas - MCF 2024	Water - Bbl. 3191
					Gas - Oil Ratio 922

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-104 Directional Survey Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. A. Sirgo Printed Name M. A. Sirgo, III Title Engineer Date 1-12-2016

E-mail Address manny@enduranceresourcesllc.com

FEB 15 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	1457		T. Strawn		
B. Salt	2687		T. Atoka		
T. Yates			T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinbry			T. Gr. Wash		
T. Tubb			T. Delaware Sand	5344	
T. Drinkard			T. Bone Springs	9016	
T. Abo			T.		
T. Wolfcamp	12369		T.		
T. Penn			T.		
T. Cisco (Bough C)			T.		
			T. Ojo Alamo		T. Penn A"
			T. Kirtland		T. Penn. "B"
			T. Fruitland		T. Penn. "C"
			T. Pictured Cliffs		T. Penn. "D"
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	864	864	Red Bed
864	1457	593	Anhydrite
1457	2687	1230	Salt
2687	5314	2627	Limestone/Anhydrite
5314	9016	3702	Sand/Shale
9016	12378	3362	Sand/Shale/Limestone