

Rec 02/15/16

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-22387	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		BRIDGES STATE			
7. Type of Completion:		6. Well Number:			
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		125			
8. Name of Operator		9. OGRID			
CROSS TIMBERS ENERGY, LLC		298299			
10. Address of Operator		11. Pool name or Wildcat			
400 W 7th STREET, FORT WORTH, TX 76102		VAC; MIDDLE PENN			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	14	17S	34E	8
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
1/11/1968	2/20/1968		10/22/14		
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run		
11,890'	11,890'	NO	NO		
22. Producing Interval(s), of this completion - Top, Bottom, Name					VAC; MIDDLE PENN
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 1/2	325	SURFACE
9 5/8	36 & 40	4975	12 1/4	2500	SURFACE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
7	4811	10,600			2 3/8
4 1/2	10,385	11,889			10,527
					11,415
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
SEE ATTACHED WELLBORE SCHEMATIC			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			10,445' - 10,504' 1302 20% HCL NEFE; 80 BBLs WTR		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
10/22/2014		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
10/22/2014	24	1"		7	1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
28					54
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			30. Test Witnessed By		
SOLD			JERRY PARKER		
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name	Title	Regulatory Compliance		Date
	Robbie A Grigg				2/15/2016
E-mail Address rgrigg@mspartners.com					

FEB 17 2016

Vertical - Original Hole, 2/5/2016 5:39:29 PM

Vertical schematic (actual)

Well Name: BRIDGES STATE 125
Location: 2180 FNL & 660 FEL
Original KB Elevation (ft): 4,038.00
API/Well: 3002522387
County: Lea
Latitude (°): 32° 50' 10.926" N
Longitude (°): 103° 31' 29.453" W
Section: 14
Range: 34E
Gr Elev (ft): 4,038.00
KB-Ground Distance (ft): 14.00
Spud Date: 4,024.00

Jobs

Type	Start Date	Summary
INITIAL COMPLETION	1/11/1968	D&C Pen producer. Perf M. Penn. A. & S. twice. Perf U. Penn. A. & S., sqz M. Penn perfs, re-shoot same depths, A. & S. three more times. Perf WC, A. & S. Perf Abo, A. & S. A.Frac Abo, POP Abo only.
Drilling Deepen/Liner	11/18/1971	Sqz Abo, W/cp, U Penn, M Penn, deepen to Morrow, cement liner, perf, and f. Morrow up tbg.
Swab	5/11/2009	
Swab	9/17/2009	
Swab	5/11/2010	
Swab	6/1/2010	
Swab	12/7/2010	
Swab	2/15/2011	
Swab	8/5/2011	
Swab	9/27/2011	
Swab	9/2/2013	
Recompletion	9/22/2014	Att. ris tbg from perm. pkr, tbg stuck, att. FP, tbg bridged @ 11,278', 100% free @ 11,278', cut tbg, tbg jumped & cut WL 3' abv RS, left in hole. POOH WL, POOH tbg, RIH CIBP, dump bail cmt, perf M. Penn, addize M. Penn, broke something down, DH, att. circ acid out, no circ., condensate flowing to surface, swabbed load back, POP. Will att. frac on M. Penn.

Tubing Strings

Tubing Description	Run Date	Comment
Tubing - Production	9/30/2014	

Tubing Components

Item Des	OD (in)	WT (lb/ft)	Grade	Len (ft)	Blm (ft)	Jls	Com
Tubing	2 3/8	4.70	N-80	1004	1005	322	
2 3/8" x 7" TAC	6.366			2.8	1006	1	
Tubing	2 3/8	4.70	N-80	467.9	1052	15	
IPC tbg	2 3/8	4.70	N-80	31.6	1055	1	
Seat Nipple	2 3/8			1.1	1056	1	
Perforated Sub	2 3/8			4	1056	1	
Mud Anchor	2 3/8			31.2	1059	1	

Vertical - Original Hole, 2/5/2016 5:39:29 PM

Vertical schematic (actual)

11.2

11.8

14.1

37.1

57.1

385.2

3,332.0

4,800.9

4,811.0

4,975.1

5,436.0

5,500.0

8,492.1

8,535.1

9,710.0

9,765.1

10,056.8

10,059.7

10,082.0

10,161.1

10,186.0

10,384.8

10,444.9

10,503.0

10,503.9

10,527.6

10,532.2

10,536.1

10,559.1

10,560.0

10,560.4

10,564.3

10,595.5

10,600.1

11,235.9

11,262.1

11,274.0

11,277.9

11,415.0

11,418.0

11,464.9

11,500.0

11,631.9

11,650.9

11,889.1

11,890.1

Casing Joints: 13 3/8, 48.00; H-40; 3/28/1968

SURFACE1; 17 1/2; 365.0

Surface Casing Cement; 14.0-365.0; 1/11/1968

Casing Joints (mix of 40# 36# J & N); 9.5/8; 36.00; J-55; 3/28/1968

INTRMT1; 12 1/4; 4.975.0

Brown Type C Liner Hgr; 8.92; 3/28/1968

Intermediate Casing Cement; 14.0-4,975.0; 1/25/1968

Liner Top Sqz; 4,801.0-5,436.0; 2/22/1968

Liner Top Sqz; 4,801.0-5,436.0; 2/23/1968

Casing Joints; 7.23.00; N-80; 3/28/1968

PROD1; 8.3/4; 10,600.0

Cement Squeeze; 8,492.0-8,535.0; 11/21/1971

Perforated; 8,492.0-8,535.0; 3/28/1968; ABO: 8492-95; 99-501; 18-22, 26-29, 33-35

Perforated; 9,710.0-9,765.0; 3/18/1968; WC; 1 SPF, 14 SHOTS; 9710', 18-20, 35-37, 55, 58-60, 63-65

Cement Squeeze; 9,710.0-9,765.0; 11/27/1971

Cement Squeeze; 10,161.0-10,186.0; 10,186.0; 11/27/1971

Perforated; 10,161.0-10,186.0; 3/8/1968; U PENN, 1 SPF, 12 SHOTS: 10161-66, 75-76, 80-81, 84-86

Perforated; 10,445.0-10,503.0; 3/1/1968; M PENN, 1 SPF, 15 SHOTS: 10445, 447, 449, 51, 56, 63, 65, 81, 83, 91, 93, 95, 97, 501, 503

Cement Squeeze; 10,445.0-10,503.0; 10,503.0; 11/25/1971

Perforated; 10,445.0-10,504.0; 9/24/2014; M PENN, 2 SPF, 102 SHOTS: 10445-70', 80-504'

Liner 1 Cement; 5,500.0-10,600.0; 2/22/1968

Casing Joints; 4 1/2; 13.50; N-80; 3/28/1968

PROD2; 6 1/4; 11,890.0

Perforated; 11,465.0-11,500.0; 1/7/1972; MORROW, 2 SPF, 32 SHOTS: 11465-77', 98-500'

Perforated; 11,632.0-11,651.0; 1/6/1972; MORROW, 2 SPF, 40 SHOTS: 11632-51'

TD - Original Hole; 11,890.0

Liner 2 Cement; 10,385.0-11,890.0; 12/28/1971

CIBP @ 11,236

set 9/23/14

Vertical - Original Hole, 2/5/2016 5:39:29 PM									
Vertical schematic (actual)									
MD (ftKB)	Well Name	Location	API/ULI	County	State/Province	Field Name			
	BRIDGES STATE 125	2180 FNL & 660 FEL	3002522387	Lea	New Mexico	VACUUM N			
		Original KB Elevation (ft)	Township	Range	Section	Latitude (°)			
		4,038.00	17S	34E	14	32° 50' 10.928° N			
			Gr Elev (ft)	KB-Ground Distance (ft)		103° 31' 29.453° W			
						Sput Date			
						14.00			
Tubing Components									
	Item Des	OD (in)	WT (lb/ft)	Grade	Len (ft)	Blm (ftKB)			
	Bull Plug Mud Anchor	2 3/8	4.70		0.1	1059			
						6			
						1			
Rod Strings									
	Rod Description	Run Date	Comment						
	Rod String	10/1/2014							
Rod Components									
	Item Des	OD (in)	Grade	Jts	Len (ft)	Blm (ftKB)			
	Polished Rod Sinker Bar	1 1/2		1	26	37			
	Pony Rod	7/8	N-97	4	20	57			
	Sucker Rod	7/8	N-97	131	3275	3332			
	Sucker Rod	3/4	N-97	270	6750	10082			
	Sinker Bar	1 1/4	K	18	450	10532			
	Stabilizer Rod	3/4		1	4	10536			
	20-125 HXBC 24-6	1 1/4		1	24	10560			
Stim/Treat Stages									
	Type	Zone	Start Date	Top (ftKB)	Blm (ftKB)	Comment			
	Acidizing	M Penn, Original Hole	9/25/2014	10,445	10,504	Est. inj 4500# 2 BPM, dropped 50 gal 20% HCL NEFE in fmn when pressure increased to 6000#, comm. up TCA, SD, att. rvs 80 bbls wtr, zero rtns.			
	Hydraulic Fracture	M Penn, Original Hole	11/30/2014	10,445	10,504	Proposed frac			

11.2	Casing Joints; 13 3/8; 48.00; H-40; 3/28/1968
11.8	SURFACE1; 17 1/2; 365.0
14.1	Surface Casing Cement; 14.0-365.0
37.1	Casing Joints (mix of 40# 36# J & N); 9 5/8; 36.00; J-55; 3/28/1968
57.1	INTRM1; 12 1/4; 4.975.0
365.2	Brown Type C Liner Hgr; 8.92; 3/28/1968
3,332.0	Intermediate Casing Cement; 14.0-4,975.0; 1/25/1968
4,800.9	Liner Top Sqr; 4,801.0-5,436.0; 2/22/1968
4,811.0	Liner Top Sqr; 4,801.0-5,436.0; 2/22/1968
4,975.1	Liner Top Sqr; 4,801.0-5,436.0; 2/23/1968
5,436.0	Casing Joints; 7; 23.00; N-80; 3/28/1968
5,500.0	PROD1; 8 3/4; 10,600.0
8,492.1	Cement Squeeze; 8,492.0-8,535.0; 11/21/1971
8,535.1	Perforated; 8,492.0-8,535.0; 3/28/1968; ABO: 8492-95; 99-501; 18-22; 26-29; 33-35
9,710.0	Perforated; 9,710.0-9,765.0; 3/18/1968; WC; 1 SPF; 14 SHOTS; 9710', 18-20; 35-37; 55; 58-60; 63-65
10,056.8	238" x 7" TAC; 8,37; 10,056.8-10,059.6; 9/30/2014
10,059.7	Tubing; 2 3/8; 4.70; N-80; 11.9-10,056.8; 9/30/2014
10,082.0	Cement Squeeze; 9,710.0-9,765.0; 11/27/1971
10,161.1	Cement Squeeze; 10,161.0-10,186.0; 11/27/1971
10,186.0	Perforated; 10,161.0-10,186.0; 3/8/1968; U PENN; 1 SPF; 12 SHOTS; 10161-66; 75-76; 80-81; 84-86
10,303.9	Perforated; 10,445.0-10,503.0; 3/1/1968; M PENN; 1 SPF; 15 SHOTS; 10445; 447; 449; 51; 56; 63; 65; 81; 83; 93; 95; 97; 501; 03
10,527.6	Cement Squeeze; 10,445.0-10,503.0; 10,503.0; 11/25/1971
10,532.2	Perforated; 10,445.0-10,504.0; 9/24/2014; M PENN; 2 SPF; 102 SHOTS; 10445-70; 80-504
10,536.1	Liner 1 Cement; 5,500.0-10,600.0; 2/22/1968
10,559.1	Casing Joints; 4 1/2; 13.50; N-80; 3/28/1968
10,560.0	PROD2; 6 1/4; 11,890.0
10,564.3	Tubing; 2 3/8; 4.70; N-80; 11,269.0-11,415.0; 1/4/1972
10,595.5	Fill; 2.00; 11,278.0-11,418.0; 9/23/2014; Tagged fill w/ WL before tbg cut. Assume to be prfn due to history w prfn.
10,600.1	Packer - 4-1/2" Baker Mod "F"; 4 1/2; 11,415.0-11,418.0; 1/4/1972
11,235.9	Perforated; 11,465.0-11,500.0; 1/7/1972; MORROW; 2 SPF; 32 SHOTS; 11465-77; 98-500
11,262.1	Perforated; 11,632.0-11,651.0; 1/6/1972; MORROW; 2 SPF; 40 SHOTS; 11632-51
11,274.0	TD - Original Hole; 11,890.0
11,277.9	Liner 2 Cement; 10,385.0-11,890.0; 12/28/1971
11,415.0	
11,418.0	
11,464.9	
11,500.0	
11,631.9	
11,650.9	
11,889.1	
11,890.1	

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