

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029509A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No. 8920003470 - NM70987a

1. Type of Well Oil Well Gas Well Other W I W

8. Well Name and No. MCA UNIT 67

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com

9. API Well No. 30-025-00610-00-S1

3a. Address MIDLAND, TX 79710

3b. Phone No. (include area code) Ph: 432-688-9174 HOBBS OCD

10. Field and Pool, or Exploratory MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R32E NWSW 1980FSL 660FWL FEB 16 2016 RECEIVED

11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would like to fix possible tbg/pkr leak per attached procedures.

Casing repairs require a NOI. Tbg/Pkr repairs are normal maintenance and do not require a NOI, but a subsequent sundry is necessary. Casing repair Not Authorized!

14. I hereby certify that the foregoing is true and correct. Electronic Submission #302499 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 (15LJ1500SE) Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN Signature (Electronic Submission) Date 05/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD FEB 8 2016 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Approved By Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Project Scope

Justification and Background:

The purpose of this project is to **fix a suspected tubing or packer leak**

Note: Poly lined tbg

Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg	3646'	3811'
Perforations	San Andreas	3824'	3829'
TD		4233'	

Well Service Procedure:

1. Notify foreman Kile Wright, that you will be rigging up on the well, have him sign off.
2. Move in wireline. Review JSA prior to rigging up on well.
3. Rig up and make a dummy run to profile nipple @ 3579ft. pull out of hole with tools
4. Run back in and set 1.71 profile nipple.
5. Rig up pump truck to tubing and pressure test tubing/ plug to 500 psi.
 - If it fails. Retrieve plug and rig down wireline.
 - If casing/packer test passed and it has been identified that the tubing or on/off tool could be leaking, leave plug in profile nipple and rig down wireline.
6. Move in rig, review JSA prior to rig up on well. nipple down well head, nipple up BOP.
 - If tubing test failed but casing test passed, get off on/off tool and come out of hole scanning tubing; give the result of the scan to the production engineering tech.
 - We will replace any bad tubing with inventory from CTB yard.
 - If the tubing tested ok and the packer/casing test failed, come out of hole with tubing, on/off tool and packer.
7. Scan tubing coming out of hole & stand injection tubing.
8. Move in work string and tally, TIH with scrapper and tubing to 3603 ft (top of tubing fish). Come out of hole with tubing and scrapper.
9. TIH with RBP, packer and tubing. Set RBP at 3600 ft., pull up one joint and set packer.
10. Rig up pump truck to tubing and pressure test RBP/tubing to 500 psi.
11. If test passed rig up pump truck to casing and pressure test packer/casing to 500 psi
 - If casing/packer test fails, come up hole, isolate leak and get an injection rate.
Notify production engineer
12. If casing/packer test passes, run in hole and retrieve RBP. Come out of hole with tubing packer & RBP
13. **Run in hole with the following top to bottom**
 - 1- 2 3/8 on/off tool with WX nipple profile (1.875") SS**
 - 1- 2 3/8 × 5.5" weatherford arrowset1X retrievable packer for 5.5" (17#) casing. NP**
 - 1- 2 3/8X4' tubing sub**
 - 1- 2 3/8 XN nipple with 1.875" SS profile with wireline no go plug**
 - 1- 2 3/8 Re-entry guided.**
14. **Land and set bottom of injection packer at 3560 ft. come out of hole**
15. Run in hole with top on/off tool and injection tubing, get on/off tool.
16. Rig up pump truck to tubing and pressure test tubing to 500psi.
17. If it passes, rig up pump truck to casing and pressure test casing/packer to 500 psi.
18. If test passes, get off on/off tool and circulate packer fluid to surface

MCA Unit 067
API# 30-025-00610

19. Nipple down BOP, Nipple up well head, rig pump truck and chart recorder with 1000 psi chart. Pressure test casing 500 psi for 35 mins.

Casing repair is Not Authorized

Notification needs to be given to the BLM to witness this test if we had a casing issue and needed to make repairs. If the well had equipment failure issues, exp. Tubing, packer or on/off tool failure the NMOCD needs to be notified to witness the test.

20. Give chart to production eng tech
21. Move in & rig up E-line services and run in hole and retrieve plug. Pull out of hole with plug. Rig down E-line service.
22. Rig up pump truck to tubing and establish a flow rate down the tubing. Give result to production engineer.