Submit 1 Copy To Appropriate District Office Finergy Minerals and Nature		of New Mexico	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 Strict II – (575) 748-1283 1 S. First St., Artesia, NM 88210 Strict III – (505) 334-6178 20 Rio Brazos Rd., Aztec, NM 87410 Strict IV – (505) 476-3460 20 S. St. Francis Dr., Santa Fe, NM 505		WELL API NO. 30-005-60039
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			5. Indicate Type of Lease STATE XX FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number #17
2. Name of Operator State of New Mexico formerly Canyon E&P Company			9. OGRID Number
3. Address of Operator 811 South 1st Street Artesia, N	M 88210	FEB 1 6 2016	10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location Unit Letter C : 990 feet from the North line and 1650 feet from the West line			
Section 36 Township 8S Range 28E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
PERFORM REMEDIAL WORK P INT TO PA REMEDIAL WOR			UBSEQUENT REPORT OF: ORK
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED			
I hereby certify that the information	above is true and comp	plete to the best of my know	ledge and belief.
SIGNATURE	Т	ITLE	DATE
Type or print name		-mail address:	PHONE:
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	Whitelen II	TLE Petroleum Eng	gr. Specialist DATE 02/17/2016

APPROVED BY: Yuch Conditions of Approval (if any):

FEB 18 2016



Plugging Report TLSAU #17

1/28/2016 Cleared location and moved the rig. Worked to get well head cap free. Set rig mats and spotted rig over the well. SION

2/2/2016 Moved remaining equipment to location. Rigged up and installed BOP. Worked packer free. POOH with tubing and packer. RIH with CIBP and set at 2500'. Circulated MLF and tested casing. Casing tested to 400#. Spotted 40 sx on top of CIBP. POOH and perforated casing at 1000'. RIH with packer and set at 643'. Established circulation and squeezed perfs with 35 sx cement. Had to use vac truck to catch fluid in the cellar because there is no surface head on the well. SION will tag in the morning.

2/3/2016 RIH and tagged cement at 851'. Laid down remaining pipe. Perforated 4 ½" casing at 370'. Established circulation and pumped cement down 4 ½" casing to perfs at 370' and up the annulus to surface. Took 100 sx. Rigged down. Cut off wellhead and filled up 4 ½" casing to surface with 5 sx cement. Installed marker and cut off anchors.