

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-60492
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 8
9. OGRID Number
10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)

HOBBES OGD  
 FEB 16 2016  
 RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
 811 South 1<sup>st</sup> Street Artesia, NM 88210

4. Well Location  
 Unit Letter M : 660 feet from the South line and 660 feet from the West line  
 Section 25 Township 8S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p><b>INT TO PA</b></p> <p><b>P&amp;A NR</b> <u>AM</u></p> <p><b>P&amp;A R</b> _____</p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mah Whitelan TITLE Petroleum Engr. Specialist DATE 02/17/2016

Conditions of Approval (if any):

FEB 18 2016

*AM*

## Plugging Report TLSAU #8

2/10/2016 Cleared location and moved in equipment. Rigged up and installed BOP after working to get the wellhead and slips off. No tubing in the well. Moved in work string from the #119 well. Made gauge ring run and could not get past 831'. Picked up scrapper with bit and work string. Worked past tight spots at 831' 2347 and 2460'. Finished RIH to 2510' and POOH with scrapper. Picked up CIBP and set at 2500'. There is no surface head on the well. While running in the hole with the scrapper, water started running out of the top of the surface pipe. There is communication between the 4 1/2" casing and the 8 5/8" casing.

2/11/2016 Circulated MLF and spotted 50 sx cement on top of CIBP that is set at 2500'. POOH and picked up packer. RIH and set packer at 1004'. Pressured up to 300# and bled to 0# in approx. 1 minute. Started pumping again and could pump into it at 300# at 1.5 bbl/min. Stopped pumping and bled to 0# in less than a minute. Started pumping again and could pump into it at 1.5 bbl/min at 150#. Thought cement was going past the CIBP. WOC for 2 more hours. Could still pump into it with the packer set. POOH with packer and RIH with wireline and tagged cement at 1747'. Cement did not go down past CIBP. RIH with packer and set at 1506'. Started pumping down tubing and got circulation up surface pipe. Called OCD. POOH with packer and RIH open ended to 1412' and spotted 25 sx. SION. Will tag in the morning.

2/12/2016 RIH and tagged cement at 1034'. Picked up packer and isolated holes in casing from 251' to surface. Perforated 4 1/2" casing at 1000' and squeezed with 35 sx cement w/CaCl. WOC and tagged cement at 822'. RIH to 254' open ended and circulated cement to surface. Took 70 sx to get good cement to surface. Rigged down. Cut off wellhead. Good cement to surface on both strings. Installed marker and cut off anchors. Cleared location and cleaned the pit.