

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-60648

5. Indicate Type of Lease
STATE XX FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Twin Lakes San Andres Unit

8. Well Number #2

9. OGRID Number

10. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

State of New Mexico formerly Canyon E&P Company

3. Address of Operator

811 South 1st Street Artesia, NM 88210

4. Well Location

Unit Letter K : 1650 feet from the South line and 2310 feet from the West line

Section 25 Township 8S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

INT TO PA

P&A NR

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A XX

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whittem TITLE Petroleum Engr. Specialist DATE 02/17/2016

Conditions of Approval (if any):

FEB 18 2016

dm

Plugging Report TLSAU #2

2/8/2016 Repaired road to location. Moved in equipment and rigged up. Dug out wellhead and installed BOP. One joint of tubing in the wellhead. RIH with gauge ring for 4 ½" casing and sat down @ 157'. POOH with gauge ring and RIH with sinker bar. Sat down with sinker bar @ 162'. Picked up bit and crossover and RIH with work string. Sat down at 168'. Closed BOP and circulated hole. Recovered cuttings and dehydrated mud. Turned with tongs and worked down to 183'. Attempted to circulate again. Tubing was plugged. Tubing was stuck and has to work to get it off bottom. POOH with bit and called OCD. Closed blinds and pumped down 4 ½" casing. Caught circulation after 3 bbls with minimal pressure. SION.

2/9/2016 Installed stripper head on BOP. RIH open ended with tubing and tagged at 180'. Washed down to 195'. Stopped making progress. POOH and picked up notched collar. Tagged up at 193'. Washed and turned with tongs. Worked back down to 195'. Made no more progress. POOH and picked up bit sub and bit. RIH and tagged up at 192'. Caught circulation and drill down to 198'. Got cement returns from 195' to 198'. Was getting harder to drill the further we went down. POOH with bit and picked up packer. RIH and set at 125'. Tested casing from packer up. Loaded and started circulating up the tubing. POOH to 94' set packer and got the same result. POOH and set packer at 62'. Same result. Set packer at 31' and tested good to 300#. Set packer at 62'. Closed BOP & casing valve. Mixed a slug of mud and pumped down tubing under packer and up annulus to surface. Took 7-8 bbls to get mud to the surface through annulus valve. Estimate that holes is 140' and below. Mixed cement and pumped down tubing with packer set at 62'. Took 50 sx to get good cement to surface between the 4 ½" and 8 5/8" casing. POOH with packer and closed blinds on the BOP. Mixed cement and pumped cement down 4 ½" casing to holes between 31' & 62' and up annulus to surface. Mixed 15 sx. Rigged down. Cut off wellhead. Good cement to surface. Installed marker and cut off anchors. Cleaned pit and cleared location.