

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02169
1. Type of Well: Oil Well ☒ Gas Well ☐ Other - TA ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc.		6. State Oil & Gas Lease No. 002360
3. Address of Operator 401 W. Texas Ave., Suite 1003 Midland, TX 79701		7. Lease Name or Unit Agreement Name State Vacuum Unit
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 32 Township 17 South Range 34 East NMPM Lea County		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4076' GL		9. OGRID Number 003044
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT

- REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA ☒
P&A NR ☐
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1A. Tag CIBP. Cap w/ 255x. Circ mud laden fluid. Pressure test casing.
1. Spot 25 sx cmt @ 2450' - 2350' 2890' WOC = TAG
2. Spot 25 sx cmt @ 967' - 867' WOC = TAG SPOT 25 SX @ 1600' (T. SALT)
3. Perf @ 60' - Circ 10 sx cmt to surface
4. Dryhole marker & clean location

All void areas between plugs filled w/ 9.5 ppg mud laden fluid

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Campbell TITLE Production Accountant DATE 02/15/2016

Type or print name Cindy Campbell E-mail address: ccampbell.bogi@att.net PHONE: 432-684-4033

For State Use Only

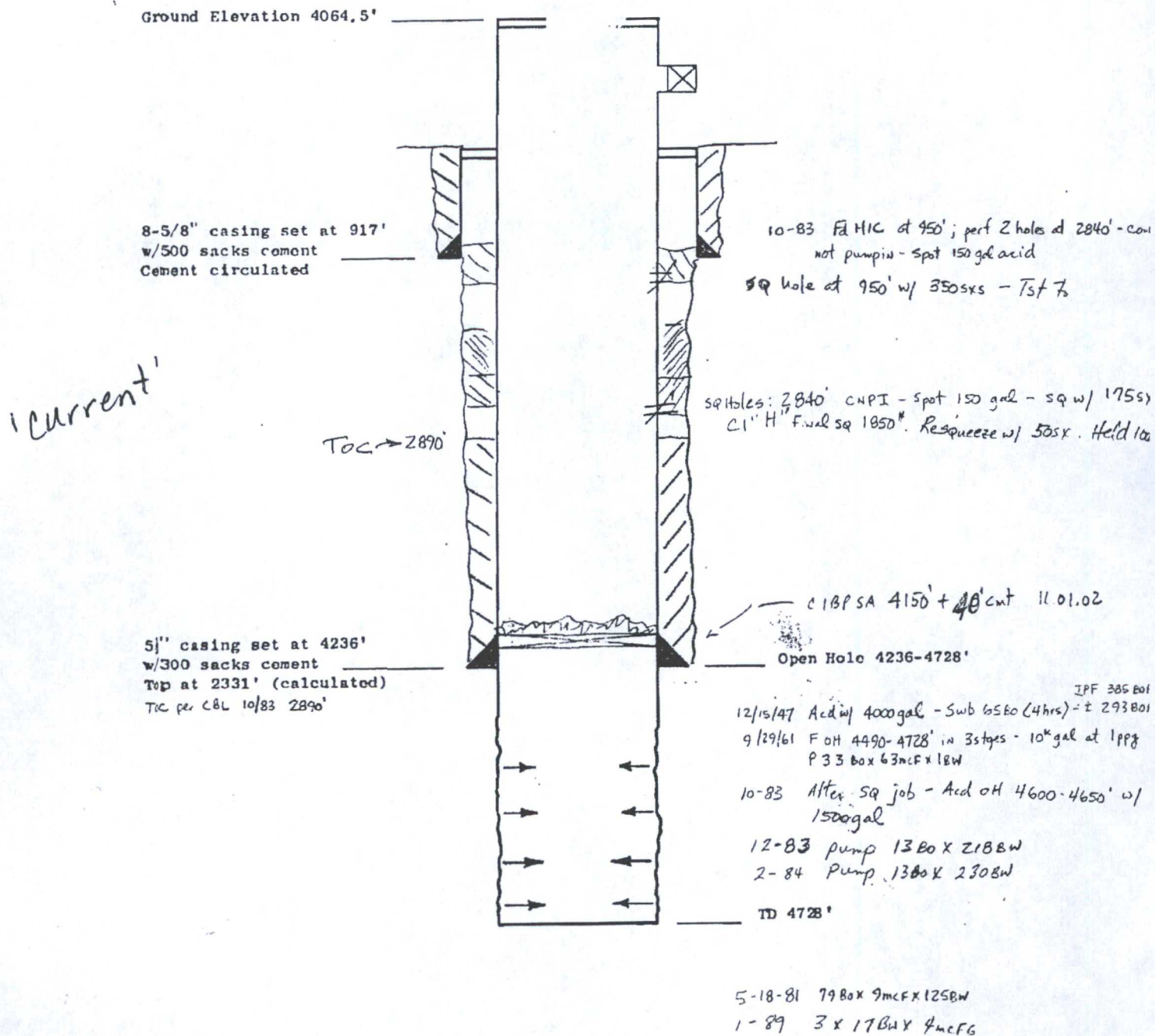
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/17/2016
Conditions of Approval (if any):

FEB 18 2016

fm

Svu #10

ATLANTIC RICHFIELD COMPANY
STATE VACUUM UNIT
Schematic Drawing of Producing Well
Unit Well No. 10 (Texaco New Mexico "D" State NCT-2 No. 1)
1980' FNL & 660' FEL Section 32, T-17S, R-34E
Lea County, New Mexico
DRLED 12/47
All measurements are from KB 11.5' above GL



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