

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-02171                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>002360                                                              |
| 7. Lease Name or Unit Agreement Name<br>State Vacuum Unit                                           |
| 8. Well Number 9                                                                                    |
| 9. OGRID Number<br>003044                                                                           |
| 10. Pool name or Wildcat<br>Vacuum; Grayburg-San Andres                                             |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - TA ☒ **INJECTION**

2. Name of Operator  
Burgundy Oil & Gas of New Mexico, Inc.

3. Address of Operator  
401 W. Texas Ave., Suite 1003 Midland, TX 79701

4. Well Location  
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line  
Section 32 Township 17 South Range 34 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4074' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                |                                                      | SUBSEQUENT REPORT OF:                            |                                                |
|--------------------------------------------------------|------------------------------------------------------|--------------------------------------------------|------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>         | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | INT TO P&A <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>           | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P&A NR <input type="checkbox"/>                |
| PULL OR ALTER CASING <input type="checkbox"/>          | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       | P&A R <input type="checkbox"/>                 |
| DOWNHOLE COMMINGLE <input type="checkbox"/>            |                                                      |                                                  |                                                |
| CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> |                                                      |                                                  |                                                |
| OTHER: <input type="checkbox"/>                        |                                                      | OTHER: <input type="checkbox"/>                  |                                                |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**1.A Set CIBP @ 4430'. CIRC MUD LADEN FLUID. PRESSURE TEST CSG.**

- Spot 25 sx cmt @ ~~4436'~~ ~~4336'~~ **4430'**
- Spot 25 sx cmt @ ~~2450'~~ ~~2350'~~ **2800'**
- Spot 25 sx cmt @ ~~954'~~ ~~854'~~ **1600'**
- Spot 25 sx cmt @ ~~60'~~ ~~3'~~ **SPOT 25 SX @ 954' WOC 1 TAG**
- Dryhole marker & clean location **250 to surface**

All void areas between plugs filled w/ 9.5 ppg mud laden fluid

**B. SALT 2100' T. SALT 1600'**

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Campbell TITLE Production Accountant DATE 02/15/2016

Type or print name Cindy Campbell E-mail address: ccampbell.bogi@att.net PHONE: 432-684-4033

**For State Use Only**

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/17/2016

Conditions of Approval (if any):

**FEB 18 2016**

SVU #9

ATLANTIC RICHFIELD COMPANY  
STATE VACUUM UNIT  
Schematic Drawing of Injection Well  
Unit Well No. 9 (Texaco New Mexico "D" State NCT-2 No. 3)  
1980' FNL & 1980' FEL Section 32, T-17S, R-34E  
Lea County, New Mexico

All measurements are from KB 9' above GL

-current-

Ground Elevation 4069'

32#  
8-5/8" casing set at 90'  
w/600 sacks cement  
Cement Circulated

HIC 956-988' - 5q w/ 75sx po3 + 100sx C1 "C" 7/01  
CIRC 30 SX CIRC

14-1550  
5 1/2" casing set at 4562'  
w/1400 sacks cement  
Top at surface (calculated)

TIW seal rec C 4436'  
Packer

Perfs: 4605-4639' - ACD w/ 2000gal 15%  
SQ Holes 4652-53 - SQ w/ 50sx

3 1/2" 9.2# Set 4436-4765' Cont w/ 70sx  
TD 4770'

8/59 FOH w/ 30Kgal RO x 30x lbs sd in 3 stages  
12BPM BWD 10x12x08W AND 41x48x08W  
CONV WORK 1/77

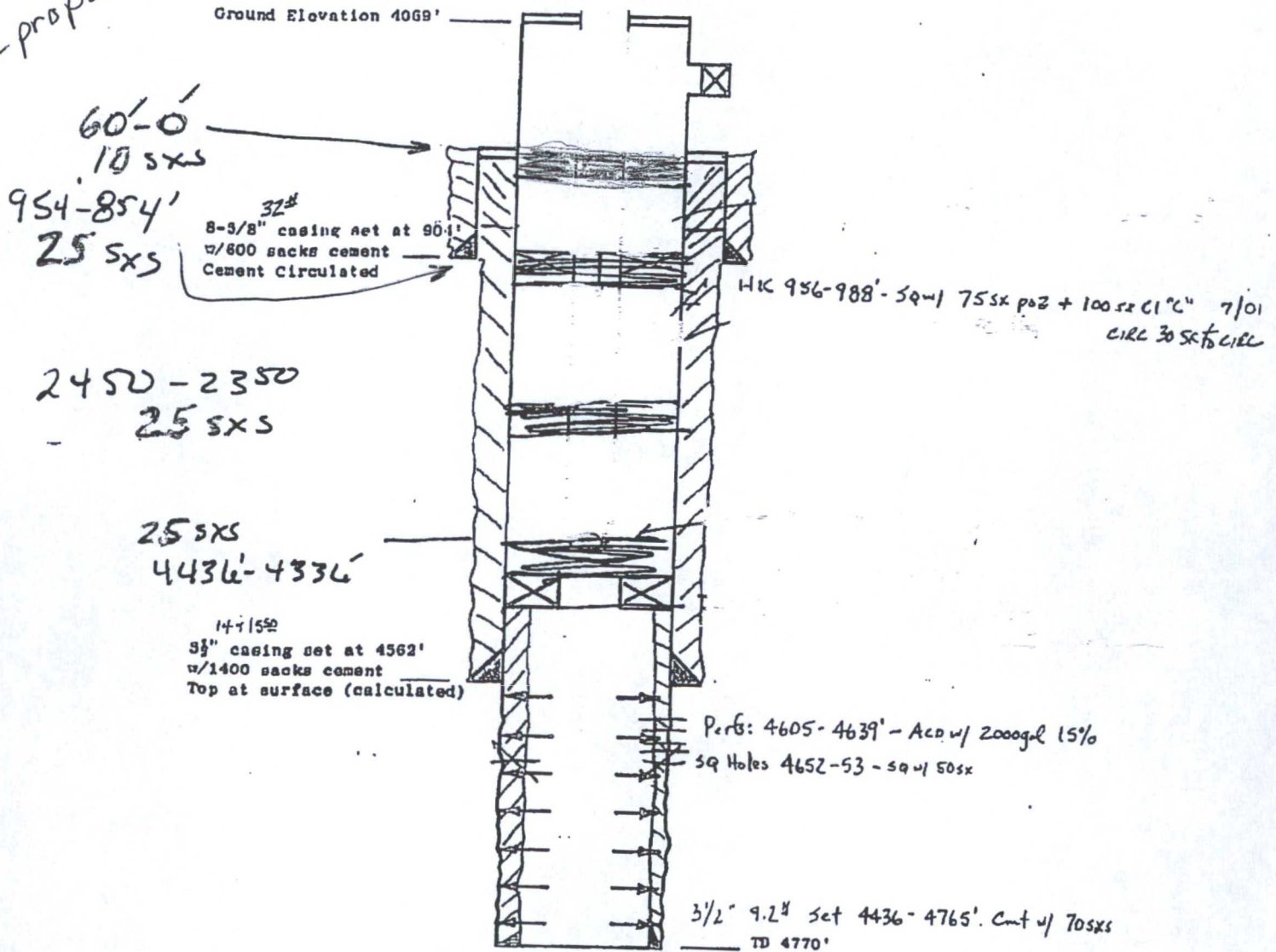
SVU #9

30-025-02171

ATLANTIC RICHFIELD COMPANY  
STATE VACUUM UNIT  
Schematic Drawing of Injection Well  
Unit Well No. 9 (Toxaco New Mexico "D" State NCT-2 No. 3)  
1980' FNL & 1980' FEL Section 32, T-17S, R-34E  
Lea County, New Mexico

All measurements are from KB 9' above GL

-proposed-



8/59 FOH w/ 30Kgal 20 x 30 lbs sd in 3 stages  
128PM BWD 10x12x08W AND 41x48x08W  
CONV WORK 1/77