Submit One Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-05177
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE A 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH CONTINUES	BC Dickinson D
1. Type of Well: Oil Well Gas Well Other HOBBE	8. Well Number 3
2. Name of Operator Resolute Natural Resources Co., LLC	9. OGRID Number 295770
3. Address of Operator 1700 Lincoln St., Suite 2800, Denver, CO 80203 4. Well Location RECEIVED	10. Pool name or Wildcat Denton, Devonian
4. Well Location	unat
Unit Letter E: 1980 feet from the north line and 660 feet from the west line Section 35 Township 14S Range 37E NMPM 6 County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3822' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RILLING OPNS. P AND A
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles a location, except for utility's distribution infrastructure.	and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Wayne OZ TITLE OPERATIONS SU	DERVISOR DATE 12-9-15
TYPE OR PRINT NAME WAYNE DIXON E-MAIL: WOLKON PRESE	DERVISOR DATE 12.9.15 DATE 12.9.15 DATE 12.9.15
APPROVED BY: Wash Writchen TITLE Petroleum Engr. Specialist DATE 02/17/2016	
	FEB 18 2016