

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25478 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc. ✓		6. State Oil & Gas Lease No. 002360
3. Address of Operator 401 W. Texas Ave., Suite 1003 Midland, TX 79701		7. Lease Name or Unit Agreement Name State Vacuum Unit ✓
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>32</u> Township <u>17 South</u> Range <u>34 East</u> NMPM Lea County ✓		8. Well Number <u>21</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4081' GR		9. OGRID Number 003044
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 35 1. Spot 25 sx cmt @ 4687' ~~4150'~~ Pressure Test Csg
2. Spot 25 sx cmt @ 2400' ~~2250'~~ 2800' WOC & TAG
3. Spot 25 sx cmt @ 1652' ~~1552'~~ WOC & TAG
25 4. Spot 10' sx cmt @ 60' ~~3'~~ 350' to surface
5. Dryhole marker & clean location

All void areas between plugs filled w/ 9.5 ppg mud laden fluid

T.SALT 1650' B.SALT 2790'

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Campbell TITLE Production Accountant DATE 02/15/2016

Type or print name Cindy Campbell E-mail address: ccampbell.bogi@att.net PHONE: 432-684-4033

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/17/2016

Conditions of Approval (if any):

FEB 18 2016

Company	<u>BURGUNDY OIL & GAS of NM, INC.</u>	WI	_____
Lease	<u>STATE VACUUM UNIT</u>	NRI	_____
Well No	<u>21 WIW</u>	Yr Dril'd	<u>3-'77</u>
Field	<u>VACUUM (GB/SA)</u>	TD	<u>4815'</u>
County	<u>Lea</u>	PBTD	<u>4814'</u>
State	<u>N.M.</u>	DF	<u>4081' G.L.</u>
Location	<u>330' FSX 2310' FWL of Sect. 32</u>	KB-GL	_____
	<u>T 17S, R 34E</u>		

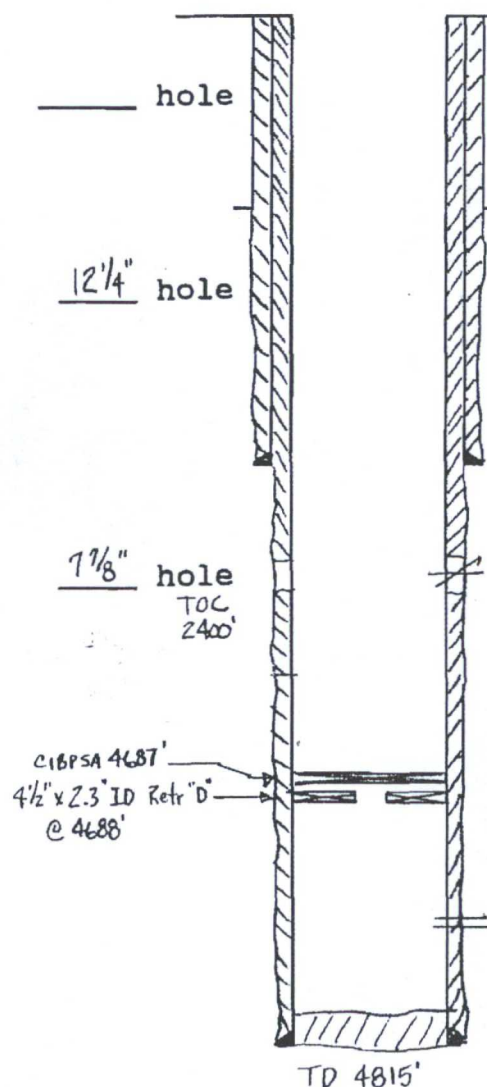
Completion

Year 8-'77
 Perforations 4764-4810' 1 SPF (46)
 Formation _____
 Stimulation Acid w/ 2000 gal 15%
 Potential 4/27/77 as WIW

Additional

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

Current



_____ set at _____
 cmt w/ _____
 _____ toc _____

8 5/8" 24# set at 1602'
 cmt w/ 600sx + 200sx Cl "C" + 2%
CaCl2 toc CIRC 50sx

Well History

Perf: 2300' 700sx - CIRC 70sx - BH Sq 75sx
 Resq w/ 200sx 4 times, 50 bbls floack; 100sx Thix + 200sx Cl "C"

Perfs: 4764-4810' (46)

4 1/2" 9.5 set at 4815' ✓
 cmt w/ 600sx
 _____ toc 2400'

BY: BDT
 Date: 2-9-

Company BURGUNDY OIL & GAS of NM, INC.
 Lease STATE VACUUM UNIT
 Well No 21 WIW
 Field VACUUM (GB/SA)
 County Lea
 State N.M.
 Location 330' FSW 2310' FWL of Sect. 32
T 17S, R 34E

WI _____
 NRI _____
 Yr Drilled 3-'77
 TD 4815'
 PBTD 4814'
 DF 4081' G.L.
 KB-GL _____

Completion

Year 8-'77
 Perforations 4764' - 4810' 1 3/4" (46)
 Formation _____
 Stimulation Acid w/ 2000 gal 15%
 Potential 4/27/77 as WIW

Additional

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

_____ set at _____
 cmt w/ _____
 _____ toc _____

8 5/8" 24" set at 1602'
 cmt w/ 6000sx + 200sx Cl⁻ C⁻ + 2%
CaCl₂ toc CIRC 50sx

Well History

Perf: 2300' 700sx - CIRC 70sx - BH SQ 75sx
 Resq w/ 200sx 4 times, 50 bbls flocc; 100sx Thix + 200sx Cl⁻ C⁻

Perfs: 4764' - 4810' (46)

4 1/2" 9.5 set at 4815'
 cmt w/ 600sx
 _____ toc 2400'

BY: BDT
 Date: 2-9-

'proposed'

60'-0
105x

