Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OCD JAN 28 2016 RECEIVED

WELL API NO. 30-025-38576 ✓	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Linam AGI ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 1 ✓
2. Name of Operator DCP Midstream LP ✓	9. OGRID Number 36785
3. Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10. Pool name or Wildcat Wildcat
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line ✓ Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending December 31, 2015 (12/1/15-12/31/15) Pursuant to Workover C-103 for Linam AGI #1
This is the forty-fourth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 until the well is worked over. AGI#2 was brought online in October 2015, and for the month of December, the TAG flow was fairly evenly divided between the two wells with AGI#2 taking the bulk of the flow until mid-month when AGI#1 began taking the bulk of the flow. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis it is only required on a quarterly basis for AGI#2.

For the month of December 2015 the values for the injection parameters being monitored were as follows for AGI#1. Average TAG Injection Pressure: 1,320 psig, Average Annulus Pressure: 15 psig, Average Pressure Differential: 1,305 psig, Average TAG Temperature: 84°F, Average TAG injection rate: 67,697 scf/hr.

For AGI #2 these values are as follows: Average TAG Injection Pressure: 1,222 psig, Average Annulus Pressure: 250 psig, Average Pressure Differential: 972 psig, Average TAG Temperature: 77°F, Average TAG injection rate: 83,943 scf/hr.

These average values are shown as lines on the various graphs that display the respective parameters. All these data continue to confirm the integrity of the AGI #1tubing which was replaced in 2012. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2. The AGI#2 is also serving as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2 providing the required redundancy to the plant that allows for the operation with disposal to either or both wells .

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 1/19/2016
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 02/18/16
Conditions of Approval (if any):

FEB 18 2016

DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

January 19, 2016

Mr. Paul Kautz
Acting Director
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: December C-103 monthly report, Linam AGI #1

Dear Mr. Kautz:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5597 or via email at rgortega@dcpmidstream.com.

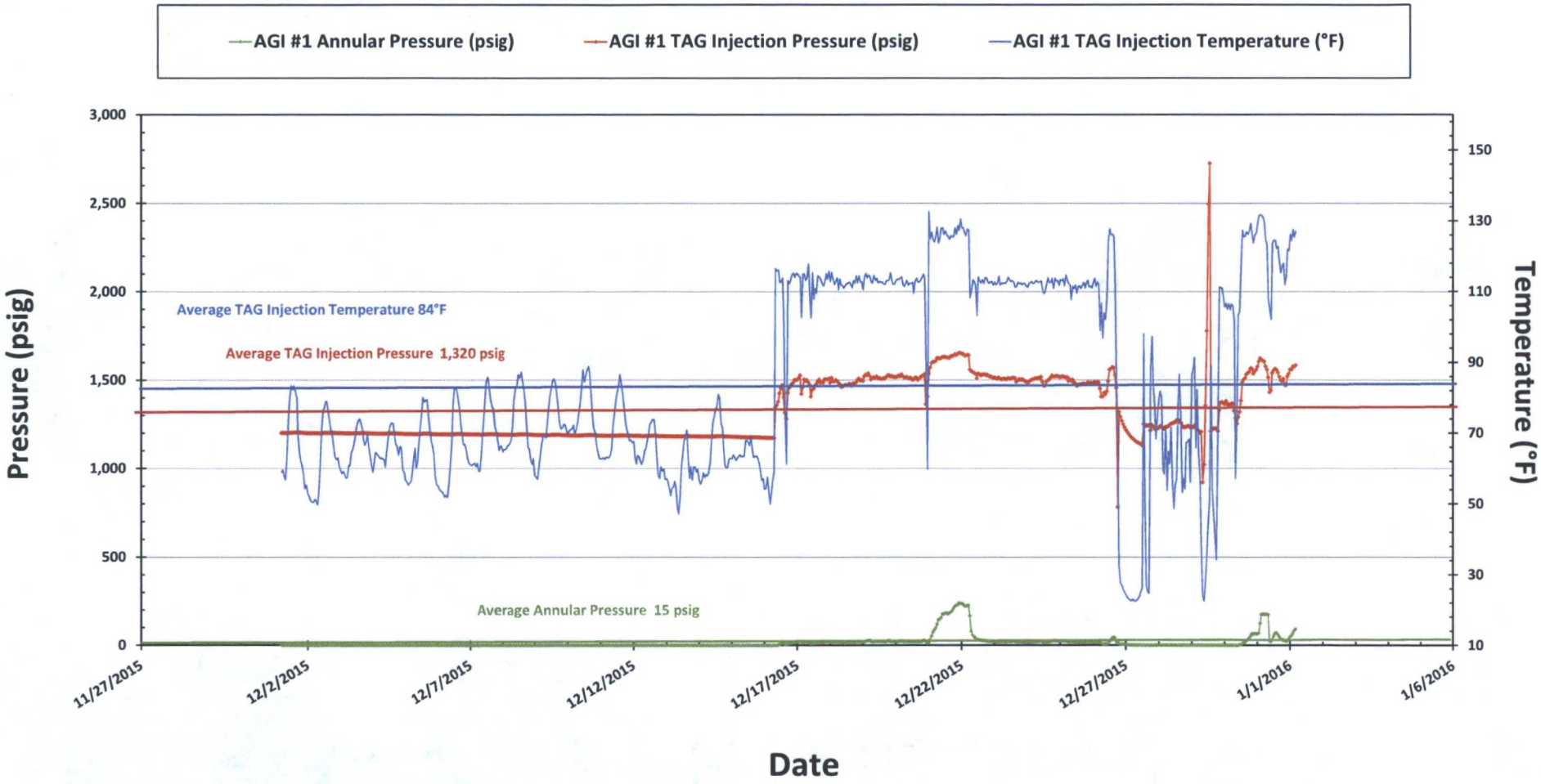
Sincerely,

Russell G. Ortega
Asset Director II, SENM

RO; de

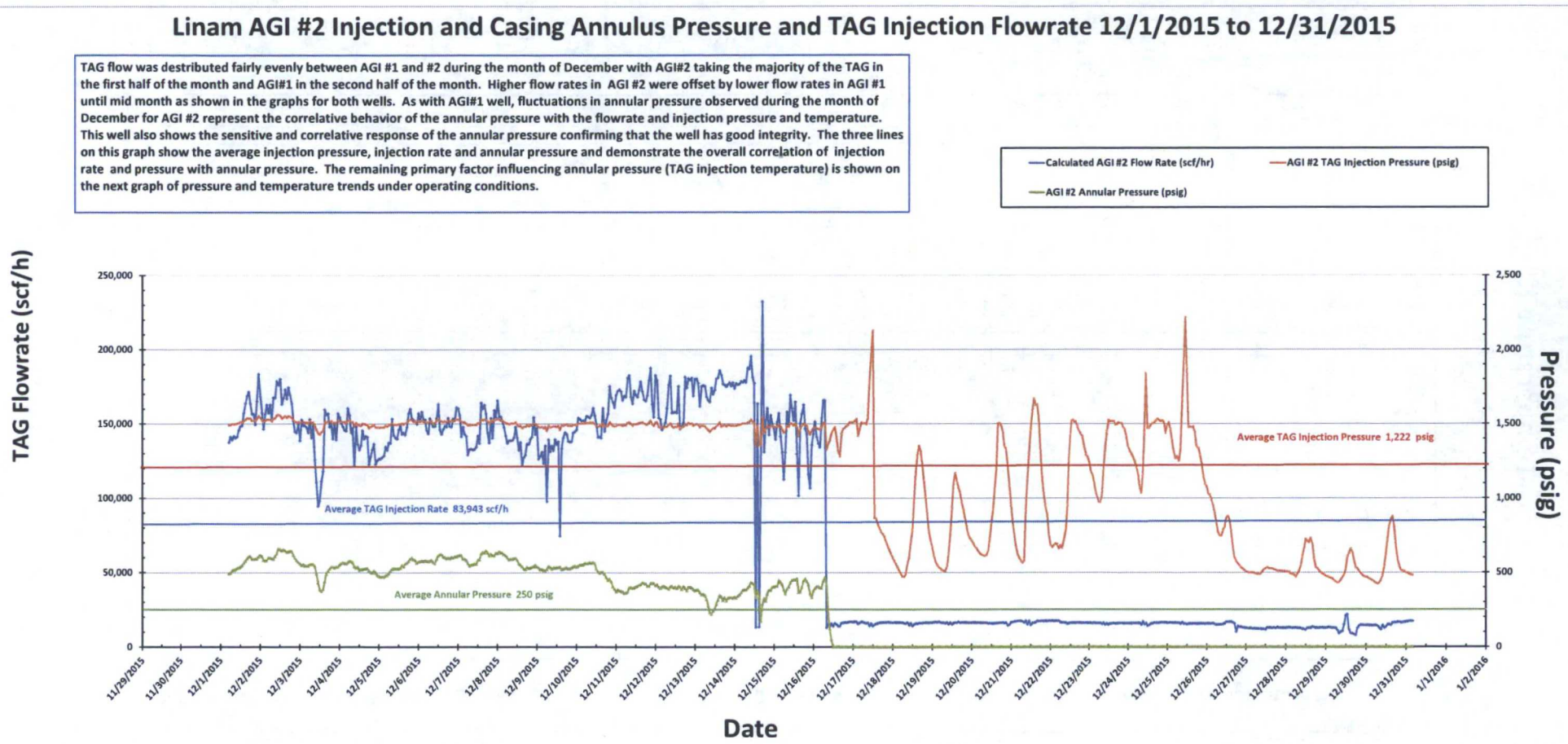
cc: Paul Kautz, New Mexico OCD
David Griesinger, DCPM – Midland
Jacob Strickland, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque

Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
12/1/2015 to 12/31/2015



Linam AGI #2 Injection and Casing Annulus Pressure and TAG Injection Flowrate 12/1/2015 to 12/31/2015

TAG flow was destributed fairly evenly between AGI #1 and #2 during the month of December with AGI#2 taking the majority of the TAG in the first half of the month and AGI#1 in the second half of the month. Higher flow rates in AGI #2 were offset by lower flow rates in AGI #1 until mid month as shown in the graphs for both wells. As with AGI#1 well, fluctuations in annular pressure observed during the month of December for AGI #2 represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. This well also shows the sensitive and correlative response of the annular pressure confirming that the well has good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.



Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 12/1/2015 to 12/31/2015