



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                               |                                  |
|-----------------------------------------------|----------------------------------|
| Operator Name<br><u>Chevron USA Inc</u>       | API Number<br><u>30025 33402</u> |
| Property Name<br><u>West Dallarhide Drink</u> | Well No.<br><u>154</u>           |

7. Surface Location

|                      |                      |                       |                    |                       |                         |                       |                        |                      |
|----------------------|----------------------|-----------------------|--------------------|-----------------------|-------------------------|-----------------------|------------------------|----------------------|
| UL - Lot<br><u>1</u> | Section<br><u>32</u> | Township<br><u>24</u> | Range<br><u>38</u> | Feet from<br><u>2</u> | N/S Line<br><u>2575</u> | Feet From<br><u>5</u> | E/W Line<br><u>625</u> | County<br><u>Log</u> |
|----------------------|----------------------|-----------------------|--------------------|-----------------------|-------------------------|-----------------------|------------------------|----------------------|

Well Status

|                         |    |                       |    |                       |     |                        |     |                        |
|-------------------------|----|-----------------------|----|-----------------------|-----|------------------------|-----|------------------------|
| TA'D WELL<br><u>YES</u> | NO | SHUT-IN<br><u>YES</u> | NO | INJECTOR<br><u>NO</u> | SWD | PRODUCER<br><u>OIL</u> | GAS | DATE<br><u>2-18-16</u> |
|-------------------------|----|-----------------------|----|-----------------------|-----|------------------------|-----|------------------------|

ok  
New TA

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csng | (E)Tubing     |
|----------------------|------------|--------------|--------------|--------------|---------------|
| Pressure             | <u>Ø</u>   |              |              | <u>Ø</u>     | <u>580</u>    |
| Flow Characteristics |            |              |              |              |               |
| Puff                 | <u>Y/N</u> | Y / N        | Y / N        | <u>Y/N</u>   | CO2 —         |
| Steady Flow          | <u>Y/N</u> | Y / N        | Y / N        | <u>Y/N</u>   | WTR —         |
| Surges               | <u>Y/N</u> | Y / N        | Y / N        | <u>Y/N</u>   | GAS —         |
| Down to nothing      | <u>Y/N</u> | Y / N        | Y / N        | <u>Y/N</u>   | Type of Fluid |
| Gas or Oil           | <u>Y/N</u> | Y / N        | Y / N        | <u>Y/N</u>   | Injected for  |
| Water                | <u>Y/N</u> | Y / N        | Y / N        | <u>Y/N</u>   | Waterflood if |
|                      |            |              |              |              | applies.      |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

B8 2/19/16

|                                         |                              |
|-----------------------------------------|------------------------------|
| Signature: <u>Kady Ruthardt</u>         | OIL CONSERVATION DIVISION    |
| Printed name: <u>Kady Ruthardt</u>      | Entered into RBDMS <u>KH</u> |
| Title: <u>ALSR Trainer</u>              | Re-test                      |
| E-mail Address: <u>KRXM@chevron.com</u> |                              |
| Date: <u>2-18-16</u>                    |                              |
| Phone: <u>575-704-2006</u>              |                              |
| Witness: <u>Krista Heady</u>            |                              |

FEB 19 2016