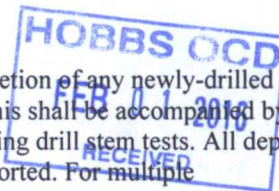


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. <div style="text-align: right;">30-025-33873</div>				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name JACKSON UNIT SWD				
						6. Well Number: 0005				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER CONVERT TO SWD</b>										
8. Name of Operator MURCHISON OIL & GAS, INC.						9. OGRID 15363				
10. Address of Operator 7250 DALLAS PARKWAY, SUITE 1400, PLANO, TX 75024						11. Pool name or Wildcat SWD; BELL CANYON - CHERRY CANYON				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	16	24S	33E		1980	N	660	E	LEA
13. Date Spudded 01/04/2016		14. Date T.D. Reached 01/07/2016		15. Date Rig Released 01/15/2016		16. Date Completed (Ready to Produce) 01/21/16		17. Elevations (DF and RKB, RT, GR, etc.) 3619' GR		
18. Total Measured Depth of Well 13,907'			19. Plug Back Measured Depth 7,425'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,516' MD - 7,325' MD; BELL CANYON - CHERRY CANYON										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		72		786'		17.5		490 sx		
9.625		47		5287'		12.25		1575 sx		
7		29		12620'		8.75		1060 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4.5	12216'	13908'	220							
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
3.5	5,417'		5,427'							
26. Perforation record (interval, size, and number) 5,516' - 6,199'; 6,218' - 7,325' (2 SPF, 2538)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 5,516' - 7,325'    150,000 gals 15% NEFE acid w/3,800 RCN ball sealers										
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SWD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments 3.5" tubing detail										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.										
Latitude                      Longitude                      NAD 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Gary Cooper		Title: VP Operations		Date: 1/26/16				
E-mail Address: rcooper@jdmii.com										

FEB 19 2016



# INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Rustler: 1270'	T. Dakota	
T. Tubb	T. Delaware Sd: 5214'	T. Morrison	
T. Drinkard	T. Cherry Canyon: 6,217'	T. Todilto	
T. Abo	T. Brushy Canyon: 7,587'	T. Entrada	
T. Wolfcamp	T. Bone Spring: 9123'	T. Wingate	
T. Penn	T. Avalon Shale: 9246'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1: from \_\_\_\_\_' to \_\_\_\_\_' MD  
 No. 2: from \_\_\_\_\_' to \_\_\_\_\_' MD  
 No. 3: from \_\_\_\_\_' to \_\_\_\_\_' MD  
 No. 4: from \_\_\_\_\_' to \_\_\_\_\_' MD

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_' to \_\_\_\_\_' feet.  
 No. 2, from \_\_\_\_\_' to \_\_\_\_\_' feet.  
 No. 3, from \_\_\_\_\_' to \_\_\_\_\_' feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1270	1270	Sand, orange shale				
1270	5214	3944	anhydrite, halite, dolomite, limestone, sand				
5214	9123	3909	sand, silt, black shale, limestone				
9123	9246	123	limestone, black shale, silt				



**410 East Main (575) 748-1372**  
**Artesia, NM 88210-2173**

410 East  
Artes

HOBBS OIL

FEB 01 2016

RECEIVED Date

1/13/16

**Company** MURCHISON OIL & GAS

Company Man      DARSY

Well Name JACKSON UNIT # 5 SWD

Csq. Size & Wt. 7" 29#

**Job Description** 1/13/15 Drove To Loc. Tbg Was on Vac. PU Jt Opened ByPass On Unloader Let Equalize Released Pkr Ran 66 Jts In Hole Drop Balls & POOH Laying Down All Tbg Lay Down 236 Jts. Tally All 3 1/2 Tbg. TIH With New 7" x 3 1/2 AS1-X PU 134 Jts & SDFD 1/14/16 Finish PU Tbg PU 30 More Jts Set Pkr Top Of Pkr @ 5417.16 Spaced Out Thru BOP & Sting Out Of Pkr To Circulate Pkr Fluid. Circulated 200 Bbls. Sting Back On & NU Tbg Hanger. Landed Tbg With 25 Pts On Compression. Tree Up & Tested BS To 1000 PSI.

**Directions** 128 TO BRINNISTOOL RD. T/L. GO 5/10 MILE T/L FMTR TO LOC.

Tool Type No. 1	7" X 3 1/2 10K 1-2 ON/OFF TOOL (SS)	Length of Tools	10.54	% Tool	1.70
Tool Type No. 2	7" X 3 1/2 10K 26-32# AS1-X ( NP)With 2.812" F Prof.	KB	18.00	X/O	0.00
Tool Type No. 3		KBC	0.00	Tbg. Grade	L-80
Tool Type No. 4		SN	0.00	Tbg. Size	3.500

Services	Description	Cost			
Service Man	1/ 13-14 /2016	\$ 1,200.00	Jts. On Loc.	165	KB 18.00'
Mileage \$2.00/m	170 MRT x 2 DAYS	\$ 680.00	Jts. In	164	164
SALE	7" X 3 1/2 10K T-2 ON/OFF TOOL (SS)	\$ 2,550.00	Tailpipe		Jts
SALE	3 1/2 X 2.812" PROFILE "F" STINGER (SS)	\$ 1,530.00			In
SALE	7" X 3 1/2 10K 26-32# AS1-X ( NP)	\$ 6,804.00	Jts. Out	1	Hole 5399.16'
			Average	32.92	3 1/2
			Subs		Tbg
			Tbg. Tally		J-55
			S.N.		Plastic Coated
			5417.16 % Tool	5418.86 1.70'	
			Top Pkr.	5417.16	O/O TOOL 1.70'
			Btm Pkr.	5426.76	PROF. "F" 2.812"
					Pkr (NP)
	Sub Total	\$ 12,764.00			
	7.6875% Tax	\$ 981.23			
	Total	\$ 13,745.23			

Comments	Set Pkr With 25 Pts On Compression.			ID 3.00" LENGTH 7.90"
		Top Perfs	5,516'	
		New Perfs	0	
	Tbg String Weight 32,000#s		0	
Billing Invoice #				
Serviceman	ISMAEL C.	TD	0	
Company Rep.	DARSY B.	PBTD	0	
Sign				
AFE #				