

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-025-42742		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		6. Well Number: 7H						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and on #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 NMS)				5. Lease Name or Unit Agreement Name Queso State						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 217955						
8. Name of Operator COG Production LLC				11. Pool name or Wildcat Triste Draw; Bone Spring						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	23S	32E		190	South	2160	East	Lea
BH:	B	36	23S	32E		337	North	2093	East	Lea
13. Date Spudded 10/6/15	14. Date T.D. Reached 10/21/15	15. Date Rig Released 10/23/15		16. Date Completed (Ready to Produce) 2/10/16		17. Elevations (DF and RKB, RT, GR, etc.) 3650' GR				
18. Total Measured Depth of Well 13984'		19. Plug Back Measured Depth 13930'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9711-13890' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1253'		17 1/2"		850 sx		0
9 5/8"		40#		5065'		12 1/4"		1400 sx		0
5 1/2"		17#		13983'		8 3/4"		2200 sx (TOC @ 2582')		0
LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	8999'	8984'		
26. Perforation record (interval, size, and number) 9711-13830' (1008) 13880-13890' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9711-13830' Acdz w/86304 gal 15%; Frac w/8467491# sand & 7937103 gal fluid				
PRODUCTION										
Date First Production 2/13/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 2/14/16	Hours Tested 24	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 269	Gas - MCF 350	Water - Bbl. 2238	Gas - Oil Ratio			
Flow Tubing Press. 700#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 269	Gas - MCF 350	Water - Bbl. 2238	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared						30. Test Witnessed By Tyler Deans				
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 2/15/16			
E-mail Address: sdavis@concho.com										

FEB 23 2016

[Signature]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1640'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4768'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler 1204'		Base Greenhorn	T. Granite
T. Blinebry	T. Bell Canyon 5044'		T. Dakota	
T. Tubb	T. Cherry Canyon 5906'		T. Morrison	
T. Drinkard	T. Brushy Canyon 7271'		T. Todilto	
T. Abo	T. Bone Spring Lm 8869		T. Entrada	
T. Wolfcamp	T.		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology