

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. 8 2016 Santa Fe, NM 87505 <div style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); border: 1px solid black; padding: 2px;"> JOBS OCD RECEIVED JAN 28 2016 </div>	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).	5. Lease Name or Unit Agreement Name HIBISCUS 08 19 35 RN STATE COM ✓ 6. Well Number: 124H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator MATADOR PRODUCTION COMPANY ✓	9. OGRID 228937
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10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat SCHARB; BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	5	19S	35E		20-203	S	354/394	E	LEA
BH:	P	8	19S	35E		262	S	364	E	LEA

13. Date Spudded 10/7/2015	14. Date T.D. Reached 10/28/2015	15. Date Rig Released 11/01/2015	16. Date Completed (Ready to Produce) 11/30/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3849' GR
18. Total Measured Depth of Well TVD: 10,185'; MD: 15,187'		19. Plug Back Measured Depth 15176'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10,672' - 14,985 OA; BONE SPRING

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1850'	17.5	1548	0
9.625	40.0	3563'	12.25	988	0
5.5	20.0	15,178'	8.75	2475	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9817'	9817'

26. Perforation record (interval, size, and number) 10,672' - 14,985' OA FRACTURE 18 STAGES; 5 CLUSTERS/6 HOLES @ 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10,672-14,985'</td> <td>11,139,420 LBS SAND</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,672-14,985'	11,139,420 LBS SAND
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10,672-14,985'	11,139,420 LBS SAND				

28. **PRODUCTION**

Date First Production 11/30/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
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Date of Test 01/09/2016	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 101	Gas - MCF 57	Water - Bbl. 556	Gas - Oil Ratio 564
Flow Tubing Press. 165	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 101	Gas - MCF 57	Water - Bbl. 556	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By Clint Broussard
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31. List Attachments
LOG, DIRECTIONAL SVYS, PLAT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Ava Monroe Title Sr. Engineering Tech Date 01/21/16

E-mail Address amonroe@matadorresources.com

C-105 ATTACHMENT**HIBISCUS STATE RN 08-19S-35E 124H FORMATION TOPS****30-025-42502**

	MD	SS	TVD
RUSTLER	1850	2028	1850
YATES	3428	451	3427
SEVEN RIVERS	3901	-22	3900
QUEEN	4726	-847	4725
CHEERY CANYON	5988	-2108	5986
BRUSHY CANYON	6398	-2518	6396
BONE SPRING LIME	7819	-3939	7817
FIRST BONE SPRING CARB	9230	-5348	9226
FIRST BONE SPRING SAND	9350	-5468	9346
SECOND BONE SPRING CARB	9591	-5708	9586
SECOND BONE SPRING SAND	10003	-6036	9914