

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**NMOCD
Hobbs**

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032650A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM87877X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SJU TR-F 22

2. Name of Operator
LEGACY RESERVES OPERATING LP
Contact: KENT WILLIAMS
E-Mail: kwillizms@legacyp.com

9. API Well No.
30-025-11747-00-S1

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432.689.5200

10. Field and Pool, or Exploratory
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T25S R37E SESW 660FSL 1650FWL

11. County or Parish, and State
LEA COUNTY, NM

HOBBS OOD
FEB 22 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Legacy Reserves intends to temporarily abandon (TA) the subject well.

Our future plan for this well, when oil prices improve, is to locate the zone of high water production within the Blinebry producing zone and isolate it with either a polymer gel squeeze, cement squeeze or CIBP and cement cap set higher within the Blinebry zone.

In July 2015, we recently plugged back this well from the Blinebry-Tubb-Drinkard to the Blinebry. However, this was unsuccessful as the well is pumping 0 BOPD, 903 BWPD and 27 MCFD with a 3848' FLAP on a ESP pump. Based on a current \$45-50/BO current received oil price it is not currently economical to either remediate this well or upsize this ESP installation.

We plan on setting a wireline-set CIBP at 4920', 53' above the top perforation at 4973' and dumping

well has not produced since october 2015.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321284 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/13/2015 (16LJ0196SE)**

Name (Printed/Typed) KENT WILLIAMS

Title SENIOR PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 10/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMS/ocd 2/22/2016

FEB 23 2016

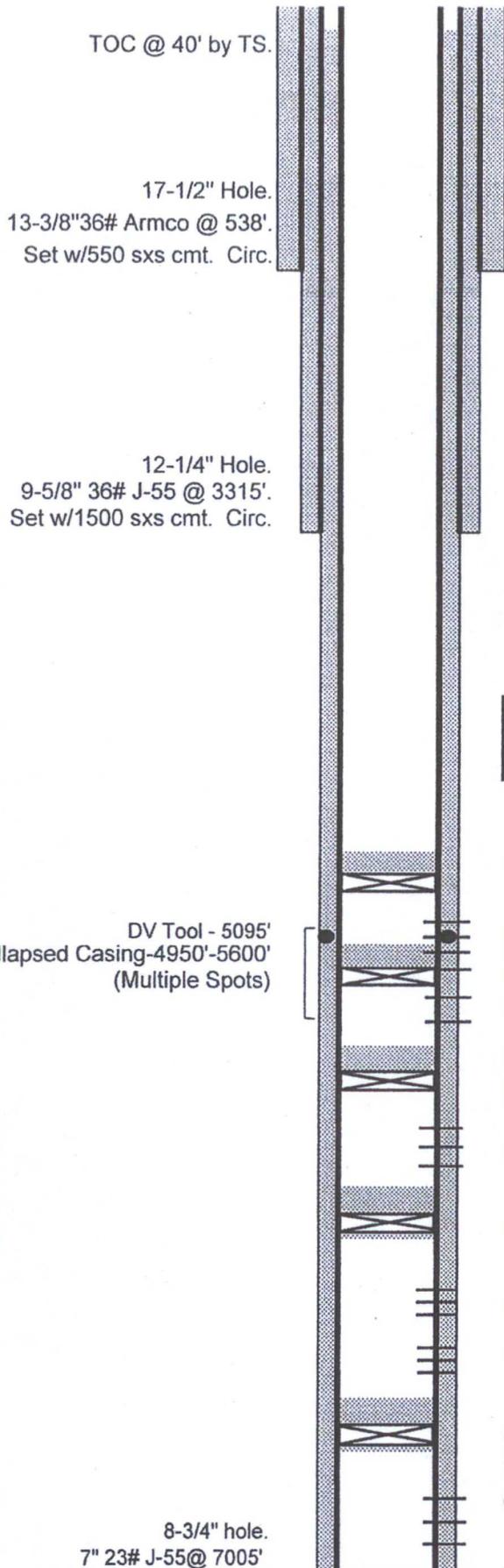
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APPROVED
FEB 16 2016
BUREAU OF LAND MANAGEMENT
MIDLAND FIELD OFFICE

Additional data for EC transaction #321284 that would not fit on the form

32. Additional remarks, continued

a 50' (9 sxs)cement cap on top using a wireline dump bailer. We will perform a MIT pressure test on the casing above the CIBP at 500# for 30 minutes and circulate the casing with packer fluid.



South Justis Unit F #22

(Tidewater Oil Co - A.B.Coates Fed D #2)

660' FSL & 1650' FWL (N)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-11747

KB-3079', GL-3068.5', 10.5' KB

Spudded 07/21/58

Completed 08/29/58

PROPOSED TA

4920'- CIBP w/ 50' cmt (9 sxs)

Blinebry/Tubb/Drinkard Perfs
Perfs- 4973'-5586'

5610' - CIBP w/ 10' cms (2 sxs)
Perfs- 5628'-6022'

PBD @ 6560'

CIBP @ 6610'

Fusselman/Silurian -6656'-78'

CIBP @ 6710'

Fusselman Perfs- 6730'-75'

Fusselman Perfs - 6822'-39', 6844'-49'

CIBP @ 6935' w/cement to 6928'

Fusselman Perfs

6862'-6904', 6940'-70'

8-3/4" hole.
7" 23# J-55@ 7005'

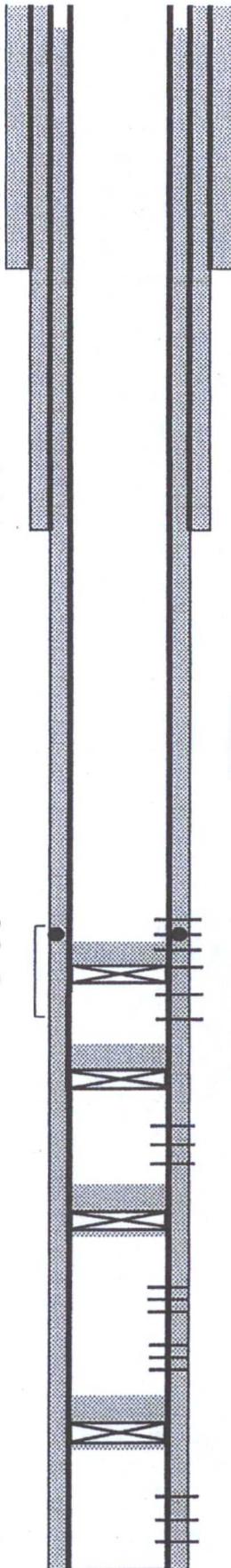
TOC @ 40' by TS.

17-1/2" Hole.
13-3/8" 36# Armco @ 538'.
Set w/550 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" 36# J-55 @ 3315'.
Set w/1500 sxs cmt. Circ.

DV Tool - 5095'
Collapsed Casing-4950'-5600'
(Multiple Spots)

8-3/4" hole.
7" 23# J-55@ 7005'



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CURRENT WB SKETCH

4920'- CIBP w/ 50' cmt (9 sxs)

Blinbry/Tubb/Drinkard Perfs
Perfs- 4973'-5586'

5610' - CIBP w/ 10' cms (2 sxs)
Perfs- 5628'-6022'

PBD @ 6560'.

CIBP @ 6610'

Fusselman/Silurian -6656'-78'

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Fusselman Perfs - 6822'-39', 6844'-49'

CIBP @ 6935' w/cement to 6928'

Fusselman Perfs

6862'-6904', 6940'-70'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 12 months ending 02/16/2017 subject to conditions of approval.

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

SJU TR-F 22

1. Well is approved to be TA/SI for a period of 12 months or until 02/16/2017
2. This will be the last TA approval for this well.
3. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 02/16/2017
4. COA's met at this time.