

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC071949

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
KELLER 27 FEDERAL 01

2. Name of Operator  
CHEVRON USA INC

Contact: CINDY H MURILLO  
E-Mail: CERRERAMURILLO@CHEVRON.COM

9. API Well No.  
30-025-37905

3a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 88240

3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

10. Field and Pool, or Exploratory  
BELL LAKE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T23S R34E Mer NMP NWSW 1767FSL 660FWL

11. County or Parish, and State  
LEA COUNTY, NM

**RECEIVED**  
FEB 22 2016  
HOBBS OCD

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*SEE COAS*  
CHEVRON USA INC IS REQUESTING TO HAVE THE ATTACHED LIST OF METERS THAT FLOW LESS THAN 100 MCF. BRANDON HYER HAS SPOKE TO JIM AMOS @ BLM REGARDING CALIBRATING ON THE LIST OF METERS ATTACHED TO BE CALIBRATED SEMI-ANNUALLY. IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT BRANDON HYER/GAS MEASUREMENT SPECIALIST AT 432-294-3853.  
~~THE LIST ATTACHED SHOWS THE METER TYPE, OPERATOR, METER NAME, API# AND METER WITH FLOW RATE.~~

*SEE COAS*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #330114 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 01/28/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>J.D. W. Kitchcock</i>	Title <i>LPE1</i>	Date <i>2/17/16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*msb/ocd 2/22/2016*

FEB 23 2016

*gh*

Meter Type	Meter Operator	Meter Name	API number	Meter N°	BLM	Flow Rate
Allocation	CHEVRON	KELLER 27 FEDERAL #1	3002537505	2300250154	Federal	26
Allocation	CHEVRON	PAPAGAYO FED #1	8002532543	2300250159	Federal	6
Allocation	CHEVRON	ROSS RANCH 31 FEDERAL 1H	3001536775	2300150136	Federal	8
Custody Transfer	SOUTHERN UNION	DINWIDDIE 23 FEDERAL 1 CTDEL SOU	30-025-38242	57156	Federal	70
Custody Transfer	SOUTHERN UNION	DINWIDDIE 23 FEDERAL GAS LIFT	30-025-38242	12156	Federal	6
Custody Transfer	DUKE	PALOMA 30 FED 1 CTDEL DCP	3002436987	718972	Federal	5
Custody Transfer	DUKE	PALOMA 30 FEDERAL 2 CTDEL DCP	3002337413P	727888	Federal	10
						0.2

*NOT included in THIS APPROVAL group*

## Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval

**Chevron USA Inc.**

**Keller 27 Federal 1**

**NMLC071949**

**3002537905**

1. This variance is for Chevron USA Inc. low volume gas producing wells.
  - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.
6. This approval is for the **Keller 27 Federal 1** only the other wells will be required to be submitted on a separate Sundry by well and lease.