

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMNM101609	
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name	
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. DINWIDDIE 23 FEDERAL 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T25S R35E Mer NMP SENE 1400FNL 660FEL		9. API Well No. 30-025-38242	
		10. Field and Pool, or Exploratory WILDCAT;DELAWARE	
		11. County or Parish, and State LEA COUNTY, NM	

**HOBBS OCD**

FEB 22 2016

**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC. IS REQUESTING TO HAVE THE ATTACHED LIST OF METERS THAT FLOW LESS THAN 100 MCF. BRANDON HYER HAS SPOKE TO JIM AMOS @ BLM REGARDING CALIBRATING ON THE LIST OF METERS ATTACHED TO BE CALIBRATED SEMI-ANNUALLY. IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT BRANDON HYER MEASUREMENT SPECIALIST AT 432-294-3853.  
~~THE LIST ATTACHED SHOWS THE METER #, METER NAME AND API# AND METER WITH FLOW RATE.~~

SEECOAS

SEECOAS

**ENTERED  
IN AFMSS**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #330961 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs</b>	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 02/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>J.D. Whitlock</i>	Title <i>LPE7</i>	Date <i>2/17/16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*msb/ocd  
2/22/2016*

FEB 23 2016

*hm*

A B C D E

Meter

Well

API

MCF/Day

2300250220 Dinwiddie 23 Fed 1

3002538242 6

7300250005 Red Hills 11 Fed 1H

3002541848 61

2300250210 Salado 29 Fed 1-8H

3002542929, 3002542637, 3002542638, 3002542639, 3002542440, 3002542441, 3002542442, 3002542443 7

2300250212 Salado 29 Fed 1-8H

3002542929, 3002542637, 3002542638, 3002542639, 3002542440, 3002542441, 3002542442, 3002542443 2

2300250209 Salado 29 Fed 1-8H

3002542929, 3002542637, 3002542638, 3002542639, 3002542440, 3002542441, 3002542442, 3002542443 9

709804 Bass 3

3002532578 52

709814 Bass 4

3002534383 30

~~\_\_\_\_\_~~

45

*NOT included in this Approval group.*

## **Bureau of Land Management**

Carlsbad Field Office and Hobbs Field Station  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval**

**Chevron USA Inc.**  
**Dinwiddie 23 Federal 1**  
**NM101609**  
**3001538242**

1. This variance is for Chevron USA Inc. low volume gas producing wells.
  - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
2. As per NTL 92-5 you are approve to do semiannually meter calibrations.
3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is void at that time.
5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.
6. This approval is for the **Dinwiddie 23 Federal #1** only the other wells will be required to be submitted on a separate Sundry by well and lease.