

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACKSON UNIT SWD
8. Well Number 0005
9. OGRID Number 15363
10. Pool name or Wildcat SWD; BELL CANYON-CHERRY CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' GR

HOBBS OGD
 FEB 01 2016
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other - SWD

2. Name of Operator
MURCHISON OIL & GAS, INC. ✓

3. Address of Operator
7250 DALLAS PARKWAY, SUITE 1400, PLANO, TX 75024

4. Well Location
 Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
 Section 16 Township 24S Range 33E NMPM LEA County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Set CIBP, Perforate & Perform MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/16: Set CIBP @ 13,200'; dumped 35' cmt on top. 1/6/16: Spot 50 sx cmt plug @ 12,664'; spot 30 sx cmt plug @ 9,196'.
 1/7 - 12/16: Set CIBP @ 7,460'; dumped 35' cmt on top. Perf 2 spf from 7,325' - 6,218' & 6,199' - 5,516' (2538 shots). Acidize w/150,000 gals 15% NEFE acid w/3,800 ball sealers.
 1/14/16: RIH w/pkr & 3.5" 9.3# J-55 tbg. Set pkr @ 5,427'. Tested csg to 1000 psi & held; OK.
 1/15/16: Ran injection tests; OK. Released rig at 9:15 AM.
 1/21/16: Tested csg to 560 psi & held 32 min; OK. Carl Flowers w/NMOCD witnessed MIT.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CF

SIGNATURE [Signature] TITLE Vice President Operations DATE 01/26/2016

Type or print name Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/19/16

Conditions of Approval (if any):

FEB 24 2016 CF