

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0450847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		HOBBS OCD		8. Well Name and No. FEDERAL A 4
2. Name of Operator OXY USA INC		Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		9. API Well No. 30-025-21303
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-685-5717		10. Field and Pool, or Exploratory BOUGH DEVONIAN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T9S R35E NWSW 2300FSL 990FWL 33.533330 N Lat, 103.319101 W Lon		RECEIVED		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA
P&A NR
P&A R *AM*

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/02/15 RUPU, NU BOP to WH & accumulator.
11/3/15 RIH w/ 2-3/8" workstring tbg & tag collapsed 7" csg @ 4937'. Attempt to work through without success, POOH. RU wireline, RIH & tag clpsd spot @ 4937', unable to slip 1" bar thru.
11/4/15 RIH w/ tbg & 7" impression block to 4954', POOH. RIH w/ WS tbg, POOH & LD.
11/05/15 PU short catch overshot, XO, 6-4" collars, jars, bumper sub, accelerator, XO, 2-7/8" ws tbg start to RIH.
11/06/15 Continue to RIH tag up @ 4959', dragging on every csg collar, POOH & LD BHA. RIH w/ tbg & tag up @ 5699', POOH.
11/09/15 RIH w/ muleshoe & 2-3/8" tbg to 6294', unable to go any further, POOH.
11/10/15 RIH w/ tapered mill, perf sub and tbg, tag up @ tight spot @ 5685', unable to get any further, PUH.
11/11/15 RIH & tag tight spot @ 5685', work thru to 6294', attempt to mill, unable to get thru.

7-4-16

Accepted as to plugging of the well bo.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #328236 verified by the BLM Well Information System For OXY USA INC, sent to the Hobbs

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 01/11/2016

Accepted for Record **THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James C. [Signature]</i>	Title <i>SPET</i>	Date <i>2-10-16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>CFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 25 2016

AM

Additional data for EC transaction #328236 that would not fit on the form

32. Additional remarks, continued

11/12/15 Attemp to POOH, cut tbg @ approximately 5685' first bad spot in csg.
11/16/15 RIH w/ impression block to 5685', POOH WO orders.
11/17/15 TOH & LD 2-3/8" tbg. Change out BOP rams to 2-7/8". TIH with 88 stands 2-7/8" ws tbg, ND BOP, NU WH, RDPU

11/18/2015 MIRU PU
11/19/2015 NDWH, NU BOP, POOH w/ ws tbg
11/23/2015 ND BOP, ND B sec WH, RIH w/ pkr
11/24/2015 POOH w/ pkr, make up csg spear, pulled 200000# on csg, no movement. NUWH, NU BOP, RIH w/ pkr, tbg to 2370', M&P 10# brine, no returns up 9-5/8 X 7", rel pkr, POOH.
11/25/2015 RIH w/ WL, run CBL from 5650-4000', TOC on 7" @ 5530'
11/30/2015 RIH w/ tbg, tag up @ 5672', fell thru to 5692', PUH. RIH w/ camera, TOF @ 5692', csg part @ 5672', POOH.
12/1/2015 POOH w/ tbg, RIH w/ mule shoe, tag csg part @ 5672', attempt to work inside csg, POOH.
12/2/2015 RIH w/ mill, drill collars to 5641', RU pwr swivel, tag @ 5672', mill 3' window, RD pwr swivel, PUH.
12/3/2015 POOH, RIH w/ 7' X 2-7/8" mule shoe sub and tbg, tag up @ 5675', work mule shoe @ csg part and window, could not work thru, POOH.
12/7/2015 RIH w/ mule shoe and tbg, tag up @ 5682', RIH w/ tbg to 5680', view clsp csg & TOF @ 5694', POOH
12/8/2015 Tighten bolts on B sec WH, POOH w/ tbg.
12/9/2015 RIH w/ 3-3/4"od x 3-1/2" id x 15' w/ 4' x 3-3/4" shoe & tbg, tag up @ 5692'. RIH w/ WL & camera, locate TOF @ 5694', POOH.
12/10/2015 RU pwr swivel, NU BIW Swivel, feather down to TOF @ 5692', tag & cut over fish to 7400', rd swivel.
12/11/2015 RIH w/ camera to bottom of wash pipe @ 5700', view sliver of tbg @ 5694', got camera stuck, work tbg & WL, camera came free, POOH.
12/14/2015 RD pwr swivel, POOH w/ tbg, LD wash pipe & shoe, WO BLM.

12/15/2015 Rec BLM appr to P&A. RIH w/ drill collars, POOH & LD DC, RIH & set pkr @ 5114', load csg w/ 10# MLF, EIR @ 4BPM @ 400#
12/16/2015 M&P 1000sx Cl C cmt followed by 100sx CL C cmt w/ 2% CaCl2, hesitate sqz, SIP 400#, WOC. RIH & tag cmt @ 5457', PUH.
12/17/2015 Circ hole w/ 10# MLF, set pkr @ 4601', RIH & perf @ 5414', EIR @ 3BPM w/ full returns, M&P 200sx CL C cmt w/ 2% CaCl2, PU, WOC. Rec appr to combine plugs.
12/21/2015 Rel pkr, RIH & tag cmt @ 4751', POOH. RIH & perf @ 4020', EIR @ 3BPM w/ full returns, M&P 60sx CL C cmt w/ 2% CaCl2, PUH, WOC.
12/22/2015 Rel pkr, RIH & tag cmt @ 3828', POOH. RIH & perf @ 2792', POOH, RIH & set pkr @ 1818', EIR @ 3BPM w/ full returns, M&P 250sx CL C cmt w/ 2% CaCl2, PUH, WOC. Rec appr to combine plugs.
12/23/2015 RIH & tag cmt @ 2073', POOH. RIH & perf @ 499', RIH & set pkr @ 30', EIR @ 2BPM w/ full returns, M&P 170sx CL C cmt, circ to surface, visually confirmed. ND BOP, b sec. top off csg. SI for holidays and weather.
1/4/2015 RDPU

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