

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator CHEVRON USA INCORPORATED		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		9. API Well No. 30-025-42440-00-S1
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		10. Field and Pool, or Exploratory WC-025 G06 S263319P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E NWNE 136FNL 1457FEL 32.021261 N Lat, 103.589979 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

03/21/2015 - 03/23/2015 DRILLED 92' TO 872'
03/23/2015 RAN 13 3/8 SURFACE CASING & SET @ 862 (CASING SUMMARY ATTACHED)
03/23/2015 CEMENT WITH 1025 SX (247 BBLs) OF CLASS C. 108 BBL OF CEMENT TO SURFACE.
03/24/2015 - 03/27/2015 DRILLED 882' TO 4832'
03/27/2015 RAN 9 5/8 INTERMEDIATE CASING AND SET @ 4832'
03/28/2015 CEMENT WITH 1550 SX (481 BBLs OF LEAD) AND (111 BBLs OF TAIL) 248 BBLs OF CEMENT BACK TO SURFACE.
03/29/2015 - 04/20/2015 DRILLED 4842' TO 16,621'
04/21/2015 RAN 5 1/2 PRODUCTION CASING AND SET @ 16,626
04/22/2015 CEMENT WITH 2080 SX OF CLASS C CEMENT, NO CEMENT TO SURFACE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #322801 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/12/2015 (16LJ0159SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FEB 25 2016



Casing Summary

Well Name SALADO DRAW 29-26-33 FED COM 005H		Lease Salado Draw 29-26-33 Fed	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Surface, Planned?-N, 862ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
862				13 3/8		12.563		8			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Pup	13 3/8	12.719	48.00	H-40		39	44	4.40	1,730.0	740.0
19	Casing Joint	13 3/8	12.719	48.00	H-40		44	786	742.55	1,730.0	740.0
1	FC	13 3/8	12.719	48.00	H-40		786	822	35.58	1,730.0	740.0
1	FS	13 3/8	12.719	48.00	H-40		822	862	40.18	1,730.0	740.0

Intermediate Casing 1, Planned?-N, 4,817ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
4,817				9 5/8				29			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Landing Joint	9 5/8	8.844	40.00	HCK-55	LTC	34	34	0.00		
1	Hanger	9 5/8	8.844			LTC	34	36	2.30		
1	Pup Joint	9 5/8	8.844			LTC	36	41	4.17		
10	Casing Joint	9 5/8	8.844	40.00	HCK-55	LTC	41	4,733	4,692.66		
1	Float Collar	9 5/8	8.844	40.00	HCK-55	LTC	4,733	4,734	1.22		
2	Casing Joint	9 5/8	8.844	40.00	HCK-55	LTC	4,734	4,815	80.91		
1	Float Shoe	9 5/8	8.844	40.00	HCK-55	LTC	4,815	4,817	1.64		

Production Casing, Planned?-N, 16,607ftKB

Set Depth (MD) (ftKB)		Set Tension (kips)		String Nominal OD (in)		String Min Drift (in)		Centralizers		Scratchers	
16,607				5 1/2							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	pup	5 1/2	4.778	20.00	HCP-110	HTQCDC	-5	-5	0.00		
1	Pup BAD	5 1/2	4.778	20.00	HCP-110	CDC	-5	-5	0.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	-5	-5	0.00		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	-5	-5	0.00		
1	Casing Joint(O/D Rack Btm)	5 1/2	4.778	20.00	HCP-110	HTQCDC	-5	-5	0.00		
1	Casing Joint (blue)	5 1/2	4.778	20.00	HCP-110	HTQCDC	-5	-5	0.00		
1	Landing Joint	5 1/2	4.778	20.00	HCP-113	HTQCDC	-5	33	38.05		
1	Hanger	5 1/2	4.778	20.00	HCP-112	HTQCDC	33	35	1.89		
1	Pup	5 1/2	4.778	20.00	HCP-111	HTQCDC	35	38	3.92		
13	Casing Joint (blue)	5 1/2	4.778	20.00	HCP-110	HTQCDC	38	576	537.63		
98	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	576	4,774	4,198.21		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	4,774	4,906	132.04		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	4,906	5,035	128.35		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	5,035	5,166	131.71		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	5,166	5,295	128.71		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	5,295	5,425	129.43		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	5,425	5,556	131.96		
3	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	5,556	5,689	132.22		
64	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	5,689	8,353	2,664.22		
1	Pup joint*****	5 1/2	4.778	20.00	HCP-110	HTQCDC	8,353	8,358	5.02		
5	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	8,358	8,553	194.80		
1	Marker #3*****	5 1/2	4.778	20.00	HCP-111	HTQCDC	8,553	8,562	9.62		
5	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	8,562	8,779	216.87		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	8,779	8,819	39.37		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	8,819	8,902	83.56		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	8,902	8,942	39.85		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	8,942	9,024	82.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,024	9,064	39.81		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	9,064	9,146	82.53		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,146	9,187	40.26		
2	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	9,187	9,275	88.77		



Casing Summary

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Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Depth (MD) (ftKB)	Btm Depth (MD) (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,275	9,315	39.90		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	9,315	9,359	43.13		
12 6	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	9,359	14,325	4,965.98		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,325	14,369	44.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,369	14,405	36.84		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,405	14,450	44.35		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,450	14,489	39.18		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,489	14,533	44.14		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,533	14,573	39.75		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,573	14,617	44.41		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,617	14,655	37.92		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,655	14,698	43.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,698	14,738	39.70		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,738	14,782	44.24		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,782	14,822	39.52		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,822	14,865	42.85		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,865	14,904	38.94		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,904	14,948	44.15		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	14,948	14,987	38.96		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	14,987	15,030	43.11		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,030	15,068	37.82		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	15,068	15,115	47.16		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,115	15,154	39.42		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	15,154	15,197	43.10		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,197	15,237	39.61		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	15,237	15,281	44.22		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,281	15,320	39.23		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	HTQCDC	15,320	15,361	40.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,361	15,401	39.65		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC-HTQ	15,401	15,445	44.23		
25	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	15,445	16,448	1,003.22		
1	Pup	5 1/2	4.778	20.00	HCP-110	CDC	16,448	16,458	10.01		
1	Toe Sleeve	5 1/2	4.778	20.00	HCP-110	CDC	16,458	16,464	5.55		
1	Pup	5 1/2	4.778	20.00	HCP-110	CDC	16,464	16,474	10.04		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,474	16,514	40.50		
1	Pup	5 1/2	4.778	20.00	HCP-110	CDC	16,514	16,524	9.90		
1	Landing Collar	5 1/2	4.778	20.00	HCP-110	CDC	16,524	16,526	1.46		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,526	16,566	40.23		
1	Float Collar	5 1/2	4.778	20.00	HCP-110	CDC	16,566	16,567	1.60		
1	Casing Joint	5 1/2	4.778	20.00	HCP-110	CDC	16,567	16,605	38.06		
1	Float Shoe	5 1/2	4.778	20.00	HCP-110	CDC	16,605	16,607	1.54		