

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |                                     |
|---|-------------------------------------|
| WELL API NO.<br>30-025-03884  | <input checked="" type="checkbox"/> |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |                                     |
| 6. State Oil & Gas Lease No.  |                                     |
| 7. Lease Name or Unit Agreement Name<br>WEST LOVINGTON UNIT   | <input checked="" type="checkbox"/> |
| 8. Well Number 20   | <input checked="" type="checkbox"/> |
| 9. OGRID Number 4323  |                                     |
| 10. Pool name or Wildcat<br>LOVINGTON; UPR SAN ANDRES W   |                                     |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |                                     |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
 CHEVRON MIDCONTINENT, L.P.  **FEB 25 2016**

3. Address of Operator  
 15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location  
 Unit Letter: J 1980 feet from SOUTH line and 1980 feet from the EAST line  
 Section 5 Township 17S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |  |  |
|--|---|--|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                     |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |  |
| OTHER: REQUEST TA EXTENSION                    |   | OTHER:   |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING APPROVAL FOR A 1 YR TA EXTENSION FOR THE SUBJECT WELL. THIS WELL IS UNECONOMICAL TO REPAIR AT THIS TIME.

UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO THE NMOCD.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 02/19/2016

Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375  
 For State Use Only

APPROVED BY: *Mary Brown* TITLE *Dist. Supervisor* DATE *2/25/2016*  
 Conditions of Approval (if any):

FEB 26 2016

*NO PROD Reported - 19 MONTHS*

*cy*

**WIW WLU 20 WELLBORE DIAGRAM**

Created: 01/26/08 By: I da Silva  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: West Lovington Unit  
 Field: West Lovington  
 Surf. Loc.: 1980 FNL 1980 FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Active Injection Well

Well #: 20 St. Lse: \_\_\_\_\_  
 API: 30025038840000  
 Unit Ltr.: \_\_\_\_\_ Section: 5  
 TSHP/Rng: 17 S 36 E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: \_\_\_\_\_

*Surface Casing*

Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 293'  
 Sxs Cmt: 200  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 17"

*Intermediate Casing*

Size: 8-1/8"  
 Wt., Grd.: 28#  
 Depth: 2000'  
 Sxs Cmt: 200  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 11"

*Production Casing*

Size: 5-1/2"  
 Wt., Grd.: 14# J-55  
 Depth: 4700'  
 Sxs Cmt: 200  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

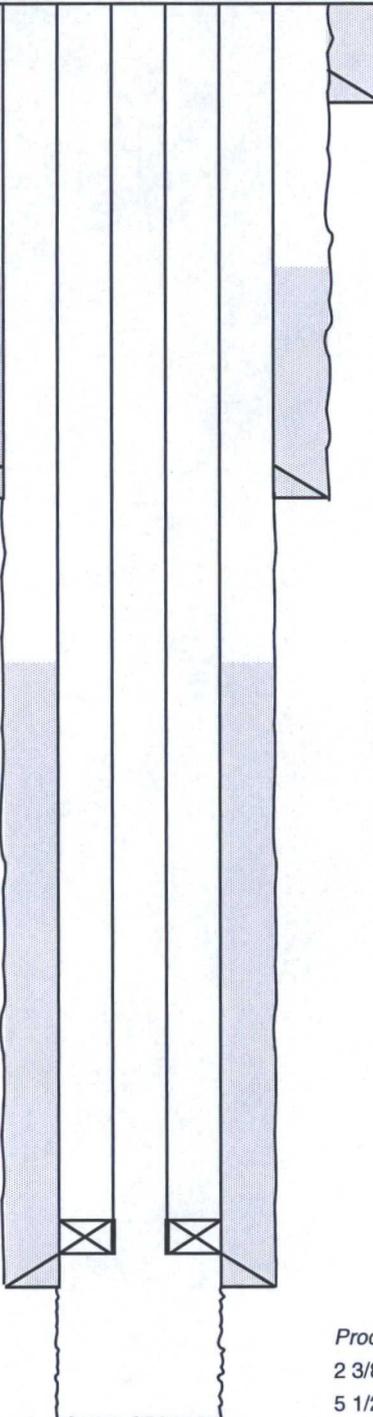
*Prod/Inj Interval*

Completion OH  
 Hole Size: 4-3/4"

*Formations*

Top: Form Name:  
 Red Beds  
 1875 Anhydrite  
 2032? Salt  
 ? Yates  
 ? San Andres  
 ? Glorieta

*Current OH Section*  
 4700' - 5140'  
*Original OH Section:*  
 4700' - 5104'



KB: 3,927  
 DF: 3,926  
 GL: 3,916  
 Ini. Spud: 02/18/45  
 Ini. Comp.: \_\_\_\_\_

*History*

12-20-95 Pumped 800 Gals 15% NEFE HCl.  
2-13-92 Deepened to 5,140'. Perforated and  
Acidized Well: Released packer and POH  
 with tubing. Deepened 4 3/4" hole to 5,140'.  
 Perf'd with 1&2 SPF @ 4,717'-20', 4,766'-  
 82', 4,923'-30', 4,948'-60', 4,963'-66',  
 4,973'-76', 4,980'-87', 4,993'-5,000', 5,036'-  
 44', & 5,054'-60'. CO to 5,140'. Retested  
 annulus to 500 PSIG. Set AD-1 packer on  
 151 joints 2 3/8" IPC tubing @ 4,668'.  
 Acidized with 4,000 gals 20% HCl, 15 tons  
 CO2, and 1,000# RS @ 4 BPM & 2,550  
 PSIG. ISIP 1,880 PSIG. 15 min 1,100  
 PSIG. Returned to injection.  
6-22-76 Replaced Packer: POH with tubing.  
 Cut over packer. DO & CO to 5,104'. Set  
 Guiberson Unipac 5 packer with 1.50" profile  
 @ 4,123'. Tested casing to 500 PSIG. OK.  
 Returned to injection. 600 BWPD @ 1,900  
 PSIG.  
12-3-62 Converted to Injector.  
9-1-51 Acidized with 15,000 Gals HCl.  
12-13-50 Acidized with 3,000 Gals HCl.  
6-14-47 Acidized with 2,000 Gals HCl.  
3-30-45 Initial Completion. Drilled to 4,700'  
 and set 5 1/2" 14# casing with 200 sxs.  
 Drilled 4 3/4" hole to 5,104'. Acidized with  
 6,500 gals HCl. IP Flowed 165 BOPD. GOR  
 382. Gravity 37.

*Production Equipment*

2 3/8" IPC Tbg?  
 5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"  
 Pkr @ 4668'

PBT.D: \_\_\_\_\_  
 TD: 5,140