Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-25627

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
FEB 25 2016
RECEIVED

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number #423

2. Name of Operator
CHEVRON USA INC

9. OGRID Number
4323

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

10. Pool name or Wildcat
DRINKARD

4. Well Location
Unit Letter N : 1305 feet from the SOUTH line and 2525 feet from the WEST line
Section 28 Township 21S Range 37E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3445' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PLANS TO TEMPORARILY ABANDON THE ABOVE WEILL ATTACHED IS A TA PROCEDURE AND. ALSO PLEASE FIND ATTACHED WELLBORE DIAGRAMS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 02/25/2016

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 2/25/2016
Conditions of Approval (if any):

FEB 26 2016

Cameron Khalili
Production Engineer

Chevron North America
Exploration and Production
Company (a division of
Chevron U.S.A. Inc.)
15 Smith Road
Midland, TX 79705
Tel 432 687 7360
Mobile 432 488 8615
Cameronkhalili@chevron.com

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Eunice field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Justin Hobbs for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note**: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.

2. Call and notify NMOCD 24 hours before operations begin.

3. MI & RU pulling unit. Bleed pressure from well, if any. Rig up pump to backside and pressure test annulus to 500 psi for 30 minutes to confirm integrity of casing, tubing, packer and wellhead seal before well disassembly. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and annular BOP's and test as necessary. POOH with rods and pump, laying down rods.

4. Unset TAC and POOH with 2 3/8" production tubing and BHA.

5. RU wireline truck. NU Wireline lubricator on top of BOP's. Run Pulse Neutron logging from 6650' to 6950'.

6. If the annulus pressure test conducted in step 3 is successful, there will not be any need to conduct a separate casing pressure test prior to setting composite bridge plug as long as composite plug is set above where the existing packer is located (in pressure tested casing).

7. PU Composite bridge plug and RIH on wireline. Set Composite bridge plug at ≈ 6263' (approximately 50' above open hole section; must be within 100' of top of perforations at 6313'). RIH with work-string and spot 35' of class H cement on top of Composite bridge plug. PUH and pressure test casing with 550 psi for 30 minutes and chart. Give NMOCD 48 hr notice to witness. Displace hole with 2% KCL with corrosion inhibitor.

8. If casing does not hold pressure, discuss with Remedial Engineer before continuing.

9. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and documentation to Denise Pinkerton (JLBM@chevron.com).

WELL DATA SHEET

FIELD: Drinkard
LOC: 1305' FSL & 2625' FWL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: N

WELL NAME: Central Drinkard Unit # 423
SEC: 28
COUNTY: Lea
STATE: NM
GL: 3445'
KB to GL: 3455'
DF to GL:

FORMATION: Drinkard Oil
CURRENT STATUS: Active Gas Well
API NO: 30-025-25627
CHEVNO: EP5889

Current Well Data

Spud: 10-17-77; TD: 10-27-77; Compl: 11-26-77

initial completion date: 11-20-77	Initial: Production
Initial Formation: Drinkard	4 BOPD, 985 MCFPD
FROM: 6313' TO: 6453'	0 BWPD

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

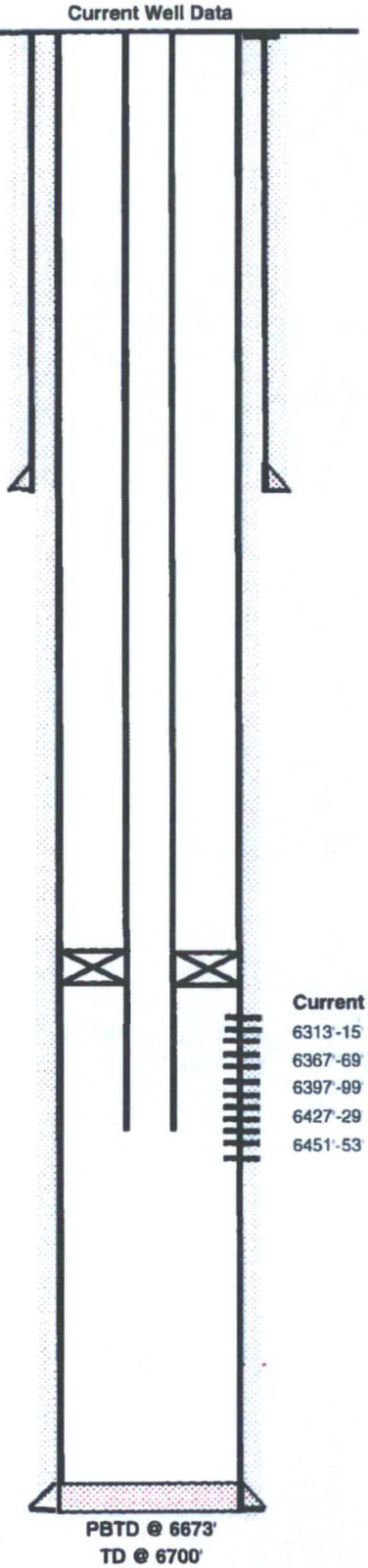
Completion data:
11-77
Formation - Drinkard
Spot Acid (15% NE HCL)
Perfs - 6313'-15', 6367'-69', 6397'-99', 6427'-29', 6451'-53',
w/2 1/2" JHPF
Acdz - 2000 gals NE HCL Acid
Frac - w/31000 gals 1% KCL containing 3/4 - 2# 20-40 SPG
IP 4 BO, 985 MCFGPD

Subsequent Workover or Reconditioning:

8-5/8" OD, 24#, Gr. K-55
Set @ 1155' w/ 500 sx
Circ Cmt to surface
12-1/4" hole

5 1/2" DV Tool @ 2983'

Tbg & Pkr Detail:
2-3/8" 4.7# J-55 EUE tbg
Baker Model "R" pkr from 6275-6283' with a SN and 5 jts 2 3/8", 4.7#, J-55, EUE tbg with scalloped collar below pkr to 6440'



Current Drinkard Gas
6313'-15'
6367'-69'
6397'-99'
6427'-29'
6451'-53'
w/2 - .5" JHPF

5-1/2" OD, 15.5#, Gr. K-55
csg @ 6700' w/2100 sks cmt
cmt circ to surf. (both stages)
7-7/8" hole

PBTD @ 6673'
TD @ 6700'

FILE: CDU #423 WBD.XL
RBUZ 6/22/15

WELL DATA SHEET

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LOC: 1305' FSL & 2625' FWL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: N

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Baker Model "R" pkr from 6275-6283' with a SN and 5 jts 2 3/8", 4.7#, J-55, EUE tbg with scalloped collar below pkr to 6440'

Proposed Changes:
Remove tubing, Packer and tail pipe
Set composite bridge plug at 6263'
Spot 35'of class H cement on top

wireline dump bail

Current Drinkard Gas
6313'-15'
6367'-69'
6397'-99'
6427'-29'
6451'-53'
} w/2 - .5" JHPF

Do not spot with 25 sks = 198' of 1.06 ft^3/sk of class H ; Since there is a good chance for recovery later

5-1/2" OD, 15.5#, Gr. K-55
csg @ 6700' w/2100 sks cmt
cmt circ to surf. (both stages)
7-7/8" hole

PBTD @ 6673'
TD @ 6700'

FILE: CDU #423 WBD.XL:
RBUZ 6/22/15