

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33402	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 30023	
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit	<input checked="" type="checkbox"/>
8. Well Number 154	<input checked="" type="checkbox"/>
9. OGRID Number	
10. Pool name or Wildcat Dollarhide: Tubb-Drinkard	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL -3182	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U S A INC

3. Address of Operator
15 Smith Rd, Midland, Tx, 79705

4. Well Location
 Unit Letter I-32-24S-38E : 2575 feet from the South line and 625 feet from the East line
 Section _____ Township _____ Range _____ NMPM _____ County _____

HOBBS OCD
 FEB 25 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>TA</u> CSNG _____ ENVIRO _____ CHG-LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ OTHER: Temporary Abandon <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Temporary Abandon <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/15/16 Rigged up Pulling Unit (PU) on WDDU 154, Pulled TBG, disassembled & Laid down Electrical Submersible Pump (ESP).
- 2/16/16 Rigged up Wire-line Service, in support of PU, for cast-iron bridge plug (CIBP) & cement operations. Set CIBP @ 6430' & dumped 35' of cement. Rigged down Wine-line Service.
- 2/17/16 Ran in hole with TBG. Tagged top of cement, confirming top of cement @ 6395'. Circulated well until returns were clean. Pulled & laid down all TBG. Removed blowout preventer (BOP) & installed 7/16" flange type Well Head.
- 2/18/16 Charted Mechanical Integrity Test (MIT). Rigged down PU.

THIS APPROVAL OF TEMPORARY ABANDONMENT EXPIRES 2/18/2020

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

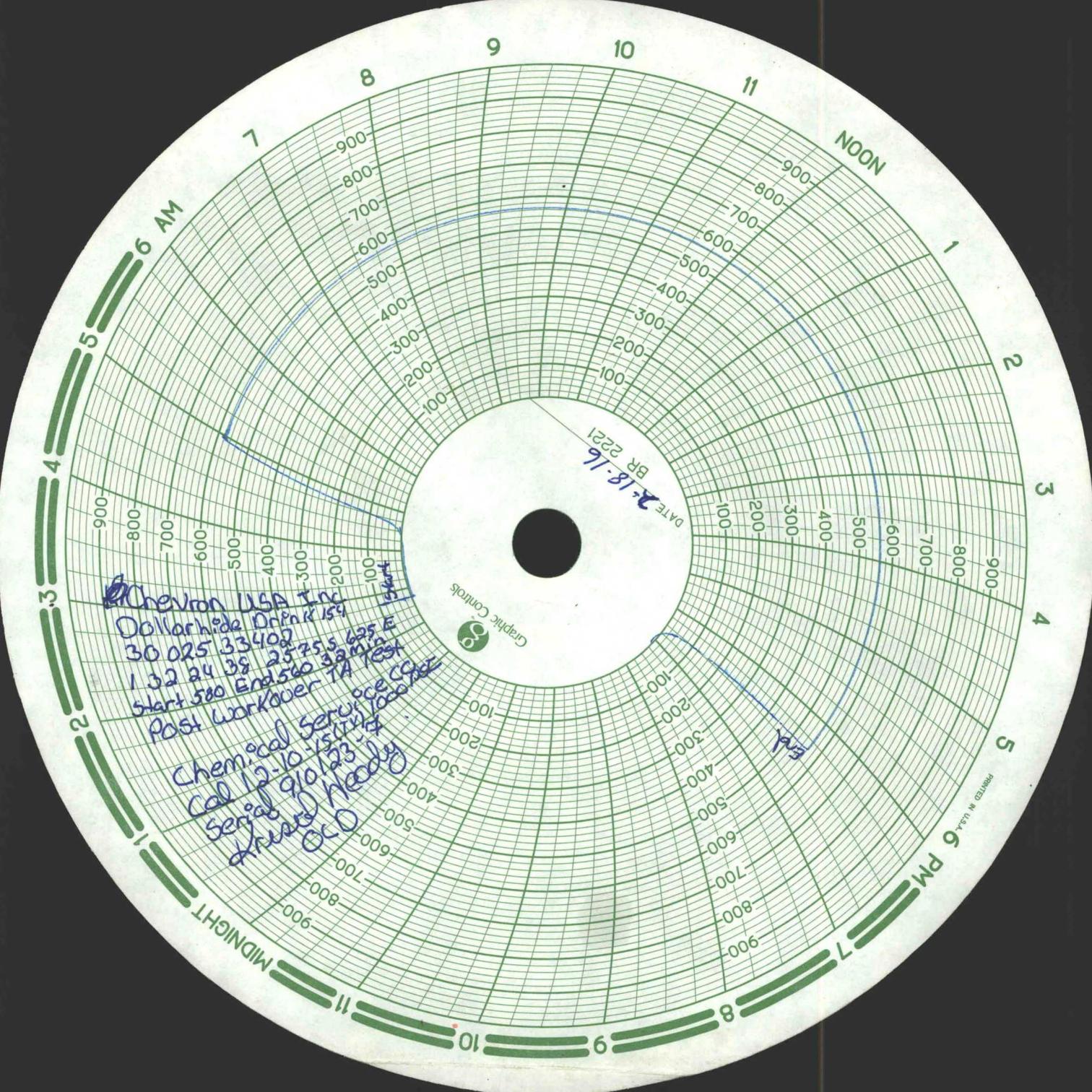
SIGNATURE [Signature] TITLE ALCR Trainee DATE 2/18/2016

Type or print name Kody Ruthardt E-mail address: KRXM@Chevron.com PHONE: (575)704-2008

For State Use Only
 APPROVED BY: [Signature] TITLE Dist Supervisor DATE 2/25/2016
 Conditions of Approval (if any):

FEB 26 2016

[Signature]



DATE 2-18-16
BR 2221



Chevron USA Inc
 Dollarhide Drink 159
 30 025 33402
 1 32 24 39 25 255 635 E
 Start 580 End 560 33 min
 Post Workover TA Test
 Chemical serv. o/c CCE
 cal 12-10-15 (1/1) 10000
 serial 910123-4
 X-rays needed
 OCO

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