Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OCD
FEB 19 2016
RECEIVED

WELL API NO. 30-025-10262	
5. Indicate Type of Lease STATE FEE X	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name HUGH
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 6
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705	10. Pool name or Wildcat TUBB OIL & GAS (PRO GAS) OIL

4. Well Location **GPS Y- LAT 32.39367 X-LONG -103.12767**
Unit Letter H : 1980 feet from the NORTH line and 760 feet from the EAST line
Section 14 Township 22-S Range 37-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	INT TO PA	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	P&A NR	COMMENCE DRILLING OPNS. ☐	P AND A X
PULL OR ALTER CASING ☐	P&A R	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER:		OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8"- 299' TOC SURF, 9 5/8" 36# -2,860' TOC 1,320 TS, 7" 23# - 6,387' TOC @ 3,085'', PERFS 5,920'-6,124', 7" CIBP @ 6,200''.**

12/06-07/15 MI & RU, ND & NU BOP, TEST SAME. POOH W/ RODS & TUBING.

12/08/15 RIH 6,200', CIR W/ 9.5# SALT GEL.MIX & SPOT 150 SX CL "C" CMT FROM 6,200'- 5,750'. WOC & TAG 5,606'.

12/09/15 MIX & SPOT 40 SX CL "C" CEMENT FROM 5,606'-5,406'

12/10/15 MIX & SPOT 40 SX CL "C" CEMENT FROM 3,930'-3,700', PERF & SQZ 150 SX CL "C" CEMENT FROM 2,910'-2,500' WOC & TAG @ 2,490', PERF & SQZ 75 SX CL "C" CEMENT FROM 1,100'-900', WOC & TAG @ 855'.

12/11/15 PERF & CIR. 128 SX CL "C" CEMENT FROM 370' TO SURFACE ON BOTH STRINGS. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLASS " C" CEMENT & CLOSED LOOP SYSTEM TO BE USED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Agent for Chevron U.S.A. DATE 02 / 18 / 16

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 02/25/2016

Conditions of Approval (if any):

MAR 01 2016