

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
FEB 29 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31285
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter D : 69 feet from the NORTH line and 1324 feet from the WEST line Section <u>31 36</u> Township 16-S Range 37-E NMPM County LEA		8. Well Number 105
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3991'		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL FOR A PERIOD OF 5 YEARS. THIS WELL WENT DOWN FOR A HOLE IN THE TUBING IS CURRENTLY UNECONOMICAL TO REPAIR.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU.
- 2) ND WH. POOH w/ PUMP & RODS.
- 3) UNSET TAC. ND BOP & POOH W/ TBG.
- 4) RIG UP WL & SET CIBP @ 6006'. RUN PRE-MIT TO 550 PSI FOR 30 MINUTES.
- 5) DUMP BAIL 35' OF CEMENT ON CIBP.
- 6) CIRCULATE AND TOP FILL WELL WITH PACKER FLUID.
- 7) ND BOP & NU WH.
- 8) NOTIFY NMOCD W/ 24 HRS OF INTENT. CHART TEST TO 500 PSI FOR 30 MINUTES.
- 9) RDMO PU.

*T/A UP TO 5 YRS
 PENDING REVIEW
 OF CHART.
 MMB*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Cody Baca* TITLE Production Engineer DATE 2/29/16

Type or print name For State Use Only E-mail address: cody.baca@chevron.com PHONE: (432)-~~687~~-7264

APPROVED BY: *Maley S Brown* TITLE Dist Supervisor DATE 2/29/2016

Conditions of Approval (if any):

PROD-CURRENT

MAR 01 2016

MMB

WELLBORE DIAGRAM
Lovington Paddock Unit # 105
Temporary Abandoned Oil Well (proposed)

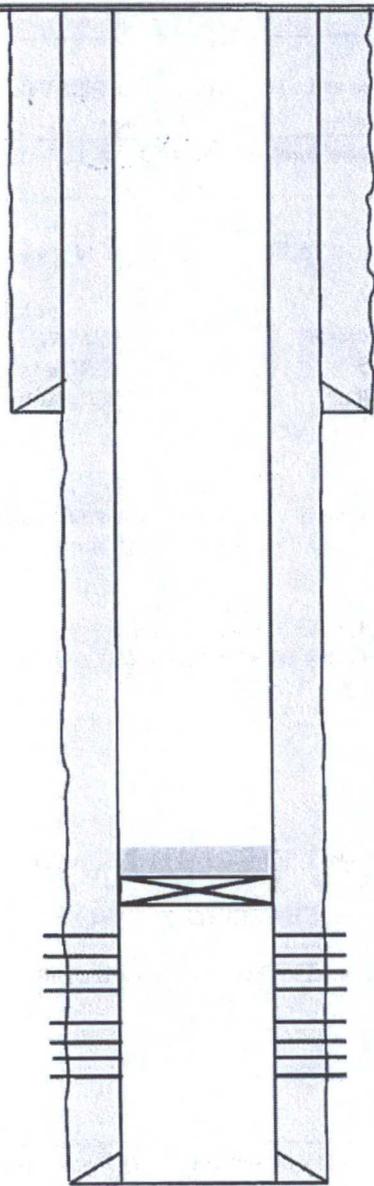
Created: 02/29/16 By: CJB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 69' FNL & 1324' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Producing Oil well

Well #: 105 St. Lse: Fee
 API: 30-025-31285
 Unit Ltr.: D Section: 31
 TSHP/Rng: T16S / R37E
 Pool Code: OGRID: _____
 Directions: Lovington, NM
 Chevno: OS2370

Surface Casing
 Size: 8 5/8", J-55
 Wt., Grd.: 24#
 Depth: 1860'
 Sxs Cmt: 700 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: 3838'
 DF: _____
 GL: 3822'
 Ini. Spud: 10/13/91
 Ini. Comp.: 02/05/92

History:
Initial Completion: Perfs: 6102' - 6299'
 4,000 gal 20% NEFE HCL Acid & 23,000
 gal Crosslinked Gel



Production Casing
 Size: 5 1/2", J-55
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1360 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"

CIBP @ 6006' w/ 35' cmt cap

Perfs: 6102' - 6299' Paddock
 6102', 12', 19', 27', 30', 32',
 42', 57', 61', 65', 71', 75', 78', 82',
 84', 86', 88', 90', 93', 97', 99'
 6205', 07', 15', 20', 25', 30', 37', 46',
 58', 99'

TD: 6450'