

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 01 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-07598
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 19
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
2611 State Hwy 214 Denver City, TX 79323

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 4 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU
- 2) POOH with ESP
- 3) D/O wellbore to new TD at 4310'
- 4) Perf 4060'-64' w/ 4 SPF
- 5) Acidize all pay using Perf Stim tool and 8300 gallons 15% HCL
- 6) Scale squeeze well
- 7) Change out wellhead
- 8) RBIH with ESP
- 9) Return well to production

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

C.O.A. Submit wellbore diagram

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 2/23/2016

Type or print name Steve Snead E-mail address: steve_snead@oxy.com PHONE: 806-592-6312
For State Use Only

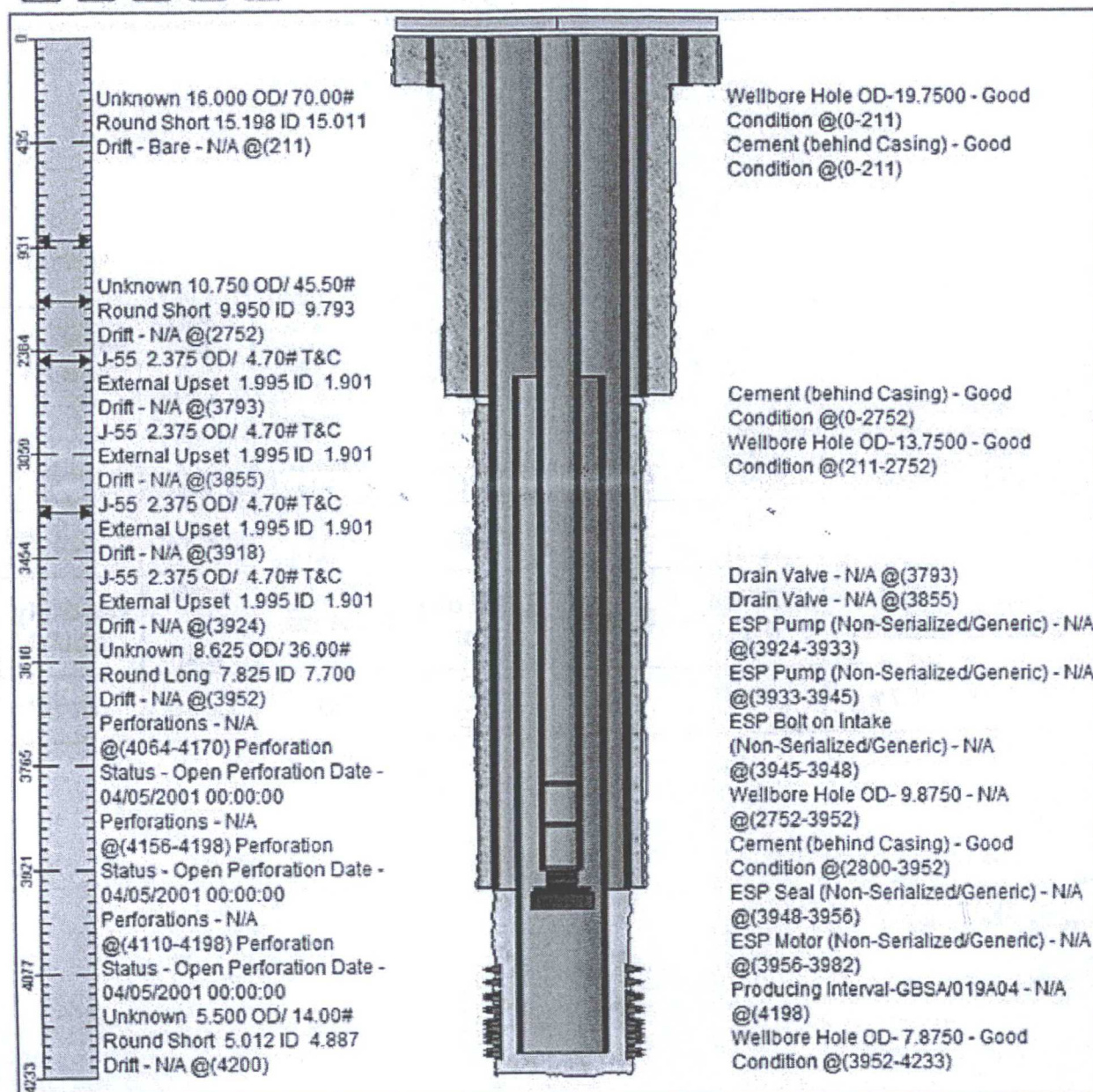
APPROVED BY: Maley S Brown TITLE Dist Supervisor DATE 3/1/2016
Conditions of Approval (if any):

MAR 01 2016

MB



Wellbore Diagram : SHOU-19A04



SIZE (IN)	Install Date	WT (LB/FT)	DEPTH (FT)	CMT (SX)	TOC (FT)	METHOD	Drift ID (IN)	Capacity (bbl/ft)
16"	05/1932	70#	193'	125	Surf	Circ (1985)	-	-
10-3/4"	06/1932	45.5#	2752'	400	2087'	Calc.	-	-
8-5/8"	06/1932	36#	3952'	150+650	Surf	Circ (1947)	7.700"	.0594
5-1/2"	1947	14#	2645'-4200'	350	3850'	CBL	4.887"	.0244
Tubing Size	Install Date	WT (LB/FT)	DEPTH (FT)	Grade	Type of Joint	# Joints	Drift ID (IN)	Capacity (bbl/ft)
2-3/8"		4.7#	3793'	J-55	T&C EUE	128	1.901"	.00387