

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE TB
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998 KB; 3987'GL; 11' KB to GL

HOBBS OCD

FEB 25 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 02 Township 16S Range 35E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	P&A NR	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	P&A R	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/27/16—MIRU P&A unit. POOH w/rod pump and 2-3/8" production tubing from 10,622'.
- Set CIBP @ 10,220'. Spot 25 sx Cl H on top. Tagged @ 10,220'. No cement fill.
- Spot 25 sx Cl H @ 10,220'. Tagged TOC @ 10,214'. Spot 25 sx Cl H @ 10,214'. Tagged TOC @ 10,122'.
- Spot 25 sx Cl H @ 8,150'. Tagged TOC @ 7,920'. (T.Abo @ 8,146')
- Spot 25 sx Cl C @ 6,250'. Tagged TOC @ 5,995'. (T.Glorieta @ 6,250')
- TOOH to 5000'. Tst csg to 500 psi. Ok. Spot 25 sx Cl C @ 5,000'. Perf sqz holes @ 4,735'. Unable to circulate.
- Tagged TOC @ 4,773'. Spot 25 sx Cl C @ 4,773'. Tagged TOC @ 4,495'. (8-5/8" shoe @ 4,683')
- Perfed sqz holes @ 3,050'. Unable to circ. Spot 40 sx Cl C @ 3,100'. Tagged TOC @ 2,691'. (T.Yates-3,049'; B.Salt 2,824')
- Perfed sqz holes @ 2,000'. Pumped 35 sx Cl C in/out on 8-5/8 X 5-1/2" @ 2,000'. Tagged TOC @ 1,819'. (T.Salt @ 1,999')
- Perfed sqz holes @ 405'. Pumped 100 sx Cl C in/out on 8-5/8 X 5-1/2" to surface.
- 2/21/16—Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned
- 10# mud circulated between plugs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 2-23-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 2-29-2016

Conditions of Approval (if any):

MAR 03 2016

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE TB #1		Field: TOWNSEND	
Location: 660' FSL & 1980' FWL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3,998' KB; 3,987' GL; 11' KB to GL		Spud Date: 3/14/55	Compl Date: 5/26/55
API#: 30-025-02719	Prepared by: Ronnie Slack	Date: 2/23/16	Rev:

WELLBORE PLUGGED & ABANDONED
2/21/16

15-1/2" hole
13-3/8", 48#, @ 354'
Cmt'd w/400 sx to surface

11" Hole
8-5/8", 32#, @ 4,683'
Cmt'd w/2908 sx to surface

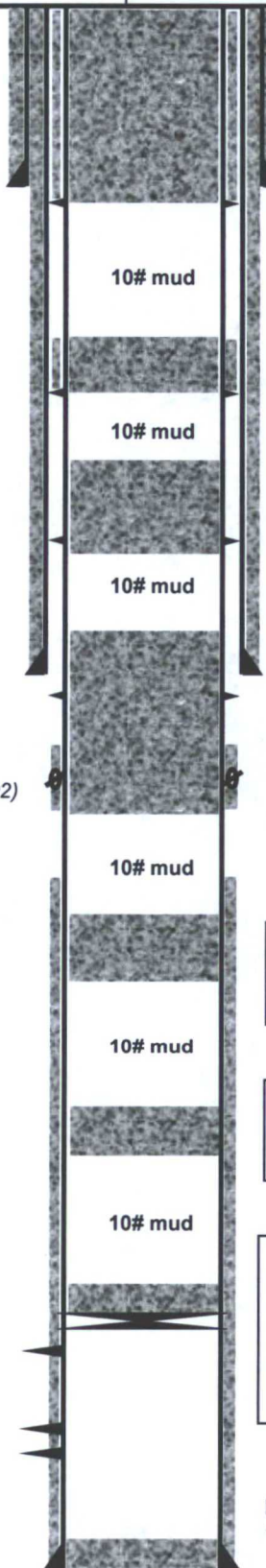
Csg Leak sqz'd w/100 sx @ 4,870' - 4,934' (4/29/92)

ETOC @ 5,901'--(calc per rpts 5/92)

PERMO (U.PENN) (per cml sundry)
10,265' - 10,274' (7/60)

WOLFCAMP
10,508' - 10,584' (5/25/55)
10,520' - 10,596' (5/25/55)

7-7/8" Hole
5-1/2", 15.5# # 17#, J55 & N80, @ 10,846'
Cmt'd w/650 sx



3. Cut wellhead off, set DHM. (2/21/16)
2. Pumped 100 sx CI C In/Out to surface. (2/15/16)
1. Perfed sqz holes @ 405'. (2/15/16)

3. Tagged TOC @ 1,819'. (2/15/16)
2. Pumped 35 sx CI C In/Out @ 2,000'. (2/12/16)
1. Perfed sqz holes @ 2,000'. (2/12/16)
(T.Salt @ 1,999')

3. Tagged TOC @ 2,691'. (2/12/16)
2. Spot 40 sx CI C @ 3,100'. (2/12/16)
1. Perfed sqz holes @ 3,050'. Unable to circ. (2/11/16)
(T. Yates @ 3,049'; B.Salt @ 2,824')

6. Tagged TOC @ 4,495'. (2/11/16)
5. Spot 25 sx CI C @ 4,773'. (2/11/16)
4. Tagged TOC @ 4,773'. (2/11/16)
3. Perfed sqz holes @ 4,735', unable to circ. (2/11/16)
2. Spot 25 sx CI C @ 5,000'. (2/10/16)
1. TOOH to 5,000'. Tst csg to 500 psi. Ok. (2/10/16)

2. Tagged TOC @ 5,995'. (2/10/16)
1. Spot 25 sx CI C @ 6,250'.
(T.Glorieta @ 6,250')

2. Tagged TOC @ 7,920'. (2/10/16)
1. Spot 25 sx (200') CI H @ 8,150'. (2/9/16)
(T.Abo @ 8,146')

6. Tagged TOC @ 10,122'. (2/9/16)
5. Tagged TOC @ 10,214'. Spot 25 sx CI H @ 10,214'.
4. Spot 25 sx CI H cmt @ 10,220'. WOC. (2/5/16)
3. Tagged CIBP @ 10,220'. No cmt fill. (2/2/16)
2. Spot 25 sx CI H on top. (2/2/16)
1. Set CIBP @ 10,220. (1/29/16)

Fill tagged @ 10,774'. (6/11/82)
10,799' PBD

10,850' TD